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Meetings, Workshops, and Conferences

SAPP Crime Prevention Working Group Meeting

The SAPP Crime Prevention Working Group (CPWG) monitors and reports on theft and vandalism of electricity infrastructure in the region and recommends mitigatory action. The CPWG held a meeting in Harare, Zimbabwe from 6 to 7 August 2025. Reported statistics showed that SAPP member utilities continued losing millions of US Dollars due to theft and vandalism.

To facilitate action on agreed strategies, such as cross-border patrols, the CPWG recommended that SAPP should be working hand-in-hand with law-enforcement agencies, including the national police and InterPol, and the SADC Secretariat to combat theft and vandalism. A representative from the SADC Secretariat at the CPWG meeting presented efforts being made by the Secretariat to combat infrastructure crime, including the drafting of security policies. The Regional InterPol Bureau held a planning meeting for a regional operation, called *Operation Usalama XI* in Maputo, Mozambique, from 11 to 12 August 2025. SAPP was invited and the CPWG Chairperson attended the meeting.



Some members of CPWG at the meeting in Gaborone, Botswana

SAPP Power Quality Working Group Meeting

The SAPP Power Quality Working Group (PQWG) met from 14 to 15 August 2025 in Gaborone, Botswana. The Working Group tracked the performance of the interconnected



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power system in terms of power quality. It was noted that the monitored parameters of harmonics and voltage regulation were within limits. However, a few voltage dips were reported caused by line faults and switching operations. Also, voltage unbalance was observed on two interconnections. The interconnectors in the central corridor experienced a few outages. The Working Group, in new business, set targets to compose mitigation measures for common power quality problems.



Some members of PQWG at the meeting in Gaborone, Botswana.

TICAD 9 High-Level Visit

The Japan International Cooperation Agency (JICA) as part of its cooperation with SAPP and other African Power Pools organised a visit to various Japanese companies in Japan, which included Toshiba, Hitachi, Japanese Power Exchange (JPEX), Tokyo Electric Power Services Company (TEPSCO), the Organisation of Cross-Regional Coordination of Transmission System Operators in Japan (OCCTO), and others. The visit was attended by Government Officials and Power Pool representatives from Africa and took place from 14 to 23 August 2025 on the side-lines of the 9th Tokyo International Conference on African Development (TICAD 9). The participants were exposed to the latest Japanese technologies in various areas.

A TICAD 9 side event entitled “*HICKARE Africa: Harnessing Innovation, Co-creation, and Knowledge for Accessible and Resilient Energy for Africa*” was organised, meaning “*Lighting up Africa*”. The participants included African Union Commission, AUDA-NAPAD, AfDB and World Bank.



Participants at the OCCTO, Japan



Minister of Energy and Power Development of Zimbabwe, Government Officials, Power Pool Representatives and TEPSCO Officials

SADC Just Energy Transition Workshop

The SAPP Chief Engineer (Planning and Operations) attended the SADC Just Energy Transition workshop that was held in Windhoek, Namibia, from 5 to 7 August 2025. The workshop was organised by the SADC Secretariat in partnership with the United Nations Economic Commission for Africa (UNECA).

From an economic perspective, the Just Energy Transition presents SADC countries with a pathway to enhanced fiscal stability and improved international competitiveness. A roadmap for the delivery of the Just Energy Transition Policy Framework was developed.



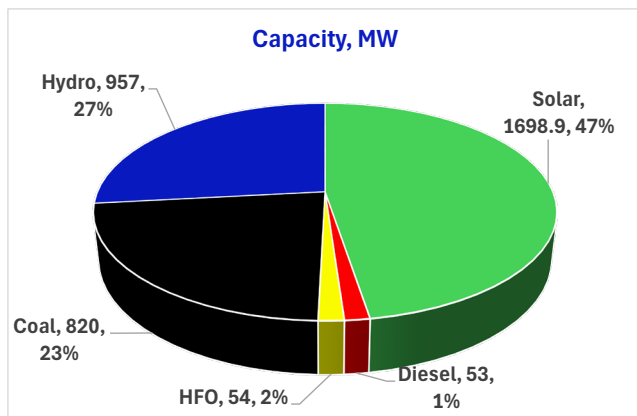
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System Planning

Generation Planning Working Group

The SAPP Generation Planning Working Group (GPWG) met in Livingstone, Zambia, in August 2025. The SAPP commissioned about 3,583 MW during the calendar year 2024. The status of generation projects in the SADC region has been updated. The pie chart below illustrates the types of technology, their capacities, and the percentage contribution commissioned in 2024, with solar energy accounting for 47%.



SAPP Pool Plan Update

The GET.transform component of the Global Energy Transformation Programme (GET.pro), which is a global multi-donor platform founded by the European Union (EU) and the EU member states of Germany, Sweden, the Netherlands and Austria and implemented by Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH, has procured consultancy services for updating the SAPP Generation and Transmission Master Plan. The draft inception report has been produced.

The SAPP Pool Plan Data Assumption Books to be used for the development of the SAPP generation and transmission network master plan were presented to the GPWG for review and adoption.

Several online capacity building programs have been undertaken for the SAPP Planning Sub-Committee members, the SAPP Generation

Planning and Integrated Demand Side Management Working Group Members.

Meeting with Get.invest for Project Structuring Support

On August 7, a meeting took place between Get.invest, AUDA-NEPAD, and SAPP-PAU to explore potential collaboration opportunities. Get.invest is providing support to SAPP and its utility partners to advance the pipeline of bankable and investment-ready infrastructure projects in the region, particularly those that require financial structuring assistance to reach financial close. Some projects were submitted for immediate support.

Get.invest will explore opportunities to enhance the capacity of project sponsors to ensure alignment on key project cycles and financing processes.

Continental Master Plan Update

In preparation for updating the CMP models, a meeting was held with IRENA to discuss enhancements to the SPLAT model. The discussion focused on several key areas:

- Inclusion of hydrogen production chains, including electrolyzers and electricity demand.
- Improvement of representation for cross-country interconnections.
- Inclusion of more details on planned projects and review of methodologies for additional generic and Europe/Middle East interconnections.
- Update of candidate plants and review of cost data.
- Inclusion of a functionality to allow for changes in the demand profile over the study years.
- Migration of the base year from 2019 to a new base year, likely 2025.

Follow-up meetings have been scheduled for September 2025 to further these discussions.



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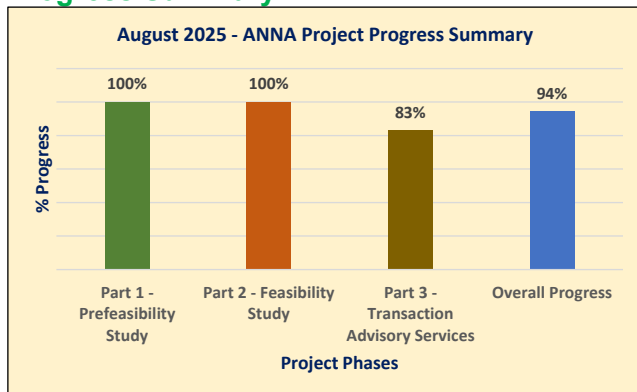


Update on SAPP Projects

Angola-Namibia Interconnector

In the month under review, a Project management meeting (MANCO) was held on 5 August 2025, at the PAU offices in Johannesburg, South Africa. The MANCO primarily discussed the project status and agreed on the implementation of specific next steps, to ensure project success. Overall progress is 94%.

Progress Summary:



- On 19 August 2025, the World Bank reported that the Government of Angola was eager to proceed with the procurement of an EPC Contractor for the 366 km transmission corridor in Angola, including the upgrade of the Lubango substation and construction of the proposed Cahama substation.
- The Transaction Advisor submitted to the Bank a revised draft final Tender Document, based on the Standard Procurement Document (SPD), for the procurement of the Angola section EPC Contractor.
- The World Bank has since recommended the implementation of a new Procurement process for the procurement of EPC Contractors for the project. The new process involves the implementation of an Early Market Engagement (EME) with a selection of identified potential EPC Contractors from Angola, Namibia, Regional and International markets.
- The World Bank held a virtual meeting, at which the Bank's Experts onboarded the Project Transaction Advisor, the utilities, and

SAPP on how the EME process functions, and the benefits to the project.

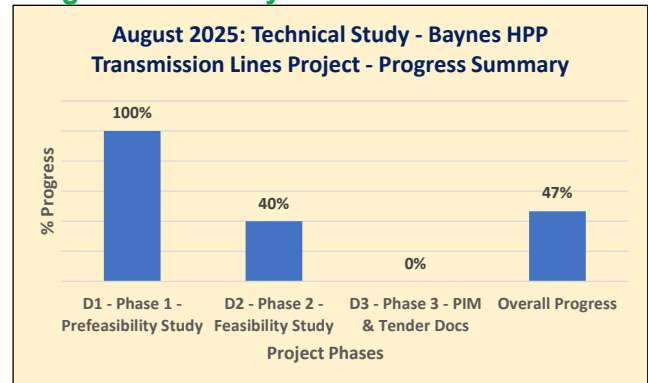
- The Consultant requested to the MANCO for a time extension, to complete the EPC procurement for Angola and Namibia, and provide technical support to the sponsors, towards financial close.

Baynes HPP Transmission Lines Project

Technical Feasibility Studies:

In the month under review, overall progress on the project reached 47%.

Progress Summary:



- Planning for the implementation of LiDAR and Geotechnical survey works has advanced significantly in Angola and Namibia.
- LiDAR survey service providers have been procured, and work is anticipated to start in mid-September 2025, when the Angola flying permits have been approved.
- Following the submission of SAPP PSS/E static and dynamic case files to the consultant in late July 2025, work on preliminary network analysis has commenced. However, detailed work will be accomplished when the market analysis is fully completed.

ESIA study:

Coordination with Technical Study:

A coordination meeting was held on the 21st and 27th August 2025 regarding sensitive features identified while on site and based on Google Earth imagery. The discussion was to review the option of adjusting the 400m corridor for the Lidar survey. The adjusted 400m corridor will avoid a



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portion of a river in Namibia, which the current corridor follows.

Site Visit:

A site visit was undertaken from 3 to 11 August 2025 and the purpose was to conduct initial stakeholder engagement through face-to-face meetings with Regional Councils and traditional leaders in Namibia and Angola; and gather baseline information that will inform the studies. A feedback meeting to debrief on the events that took place during the field visit was held on the 12th of August 2025.

Stakeholder Engagement:

A Draft Stakeholder Engagement Plan (SEP) is under review. Key issues that are under discussion include the design of the grievance redress mechanism and its incorporation into the SEP, taking into consideration the remote location for regular collection of grievances.

Specialist Studies:

Specialist compilation of existing baseline data is ongoing.

Deliverables:

A final Inception Report was approved.

Malawi – Zambia Interconnector Project

The project is for the development and investment into a proposed 192.1km, 400kV double circuit transmission interconnector, with a transfer capacity of 400MW (Year 2030) and 800MW (Year 2040).

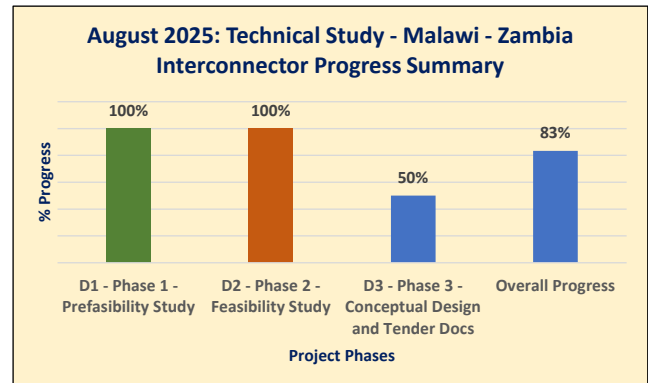
Technical Feasibility Studies:

In the month under review, progress on the project increased significantly to about 83%.

Progress Summary:

- On 8 August 2025, the Consultant submitted a draft final conceptual design report, complete with technical drawing, for document review and comments by ESCOM, ZESCO and other project stakeholders.
- The Consultant has also submitted to SAPP static and dynamic case files used for the

preparation of the project network analysis report.



ESIA Study

Update of activities on the transmission portion in Zambia is reported as follows:

- The Draft ESIA Report is being updated to incorporate stakeholder comments received during the Lusaka workshop held in July 2025 and via SharePoint, with finalization expected in the week of 15-19 September 2025.
- The disclosure of the Entitlement Matrix is on-going.

RAP surveys started on the 17 August and will continue up to 11 September 2025, the activities that were completed are as follows:

- Stakeholder engagement meetings were held on 17 - 22 August 2025 to disseminate the GRM and Entitlement Matrix. The target audience were the DDCCs in Chipata and Vubwi districts, traditional leaders, and affected communities.
- Census and asset inventory of Project Affected Households was conducted from 25 August.
- Three days training of for enumerator and testing of survey tools.

Malawi

RAP field activities were temporarily suspended due to funding delays, and this has been resolved, with activities expected to resume in September 2025.



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The remaining 24% of fieldwork is being prioritized for completion, with particular urgency noted in view of the upcoming elections. The ESIA for Malawi is being revised in light of the changes in the OHL route in Malawi as well as updated socio-economic information as a result of the RAP surveys.

ZIZABONA Interconnector Project

Progress Summary:

- On 28 August 2025, NamPower and the Consultant held a virtual meeting to review and discuss the NamPower network model, grid topology, generation and transmission development up to the planning year of 2040.
- The draft final Market Study report was resubmitted by SAPP to the project utilities (ZESA, ZESCO, BPC, NamPower), for their review and comment on 4 August 2025.
- The Consultant has planned to start detailed network analysis once the market study report has been approved by the project sponsors.
- The updated line route and substation report has recommended double-circuit transmission lines across the project.

Procurement of Consulting Services

Luapula River Hydropower Plant Project:

The Request for Proposal (RFP) has been issued to shortlisted bidders and procurement clarifications on TORs (technical and ESIA) have been undertaken.

Regional Transmission Infrastructure Financing Facility (RTIFF)

In August 2025, the RTIFF Project marked a key milestone with virtual sessions held by the Finance Working Group and the Legal Working Group. These meetings focused on the RTIFF Fund Structure and associated governance documentation.

During the deliberations, both Working Groups recognized the need for a broader understanding of Fund Management and Operational modalities. To address this, it was resolved to utilize the

ALSF grant to support capacity building for both Working Groups.

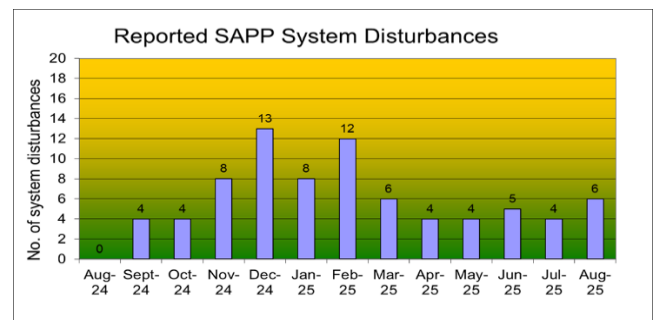
Planning is now underway for the ALSF-supported capacity building session, scheduled to take place in September 2025. The agenda will cover critical topics, including an overview of the Private Equity Fund Ecosystem and key provisions of the constitutive documentation of a private equity fund.

The insights and outcomes from this session will enable the Working Groups to develop informed recommendations for the SAPP RTIFF Steering Committee, which will subsequently feed into the SAPP Board and relevant SAPP governance structures.

System Operations

SAPP System Disturbances

In the month of August 2025, six (6) SAPP system disturbances were reported. The first two were low-frequency excursion incidents, caused by tripping of generators in South Africa and in Zambia. In the third one, an interconnector tripped in the central corridor due to undamped power swings. The fourth one was a high-frequency excursion incident caused by surplus generation during the morning peak period. The last two were characterised by tripping of transmission equipment in Zimbabwe and in Zambia due to faulty equipment. Refer to the figure below for the outlook of reported SAPP system disturbances.



Power Supply – Demand Situation

The table below shows the power supply and demand situation for the month.



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Country, Utility	Available (MW), during time of peak (imports)	Recorded Peak Demand (MW) ¹	Load Shed (MW)
South Africa, Eskom	32,849	30,291	-
Botswana, BPC	590 (94)	684	-
Eswatini, EEC	60 (156)	216	-
Mozambique, EDM and HCB ³	2,246	1,024	-
Namibia, NamPower	543.5 (123)	666	-
Zambia, ZESCO, CEC	1301	1,901	600
Zimbabwe, ZESA	1,496	1,766	300
Lesotho, LEC	78 (115)	193	-
DR Congo, SNEL ²	1,776	1,976	200

Notes: ¹Recorded peak demand – after load shedding
²Estimated figures
³EDM load excludes MOZAL, which has been included in Eskom demand.

SAPP Outages

The table below presents key SAPP outages implemented in the month.

OUTAGES IMPLEMENTED	
DATE	EQUIPMENT DESCRIPTION
05-08 AUG25	400/132 kV Maputo – Mozal transformer for maintenance
05-08 AUG25	400 kV Arnot – Maputo interconnector for maintenance
07AUG25	400 kV Aries - Kokerboom interconnector for maintenance
18-24 AUG25	400 kV Aries – Aggeneis line for maintenance
26AUG25	330 kV Kariba South (ZESA) - Kariba North (ZESCO) Interconnector #1 for commissioning of special protection schemes.
27AUG25	330 kV Kariba South (ZESA) - Kariba North (ZESCO) Interconnector #2 for commissioning of special protection schemes.

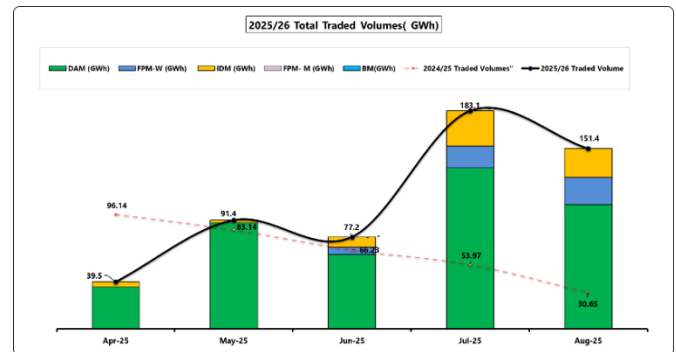
The table below presents key SAPP outages planned in the near future.

DATE	DESCRIPTION
19SEP25	400/132 kV Maputo Mozal transformer for maintenance.
21SEP25	330 kV Dema (ZESA) - Warren (ZESA) transmission line for clearing critical defects on auto-synch equipment and bus bar isolators and opportunistic maintenance.
1718SEP25	400 kV Maputo bus bar 1 and 2 for isolator maintenance.
22-26SEP25	400 kV Camden – Normandie line for maintenance.

Electricity Trading

Traded Volumes

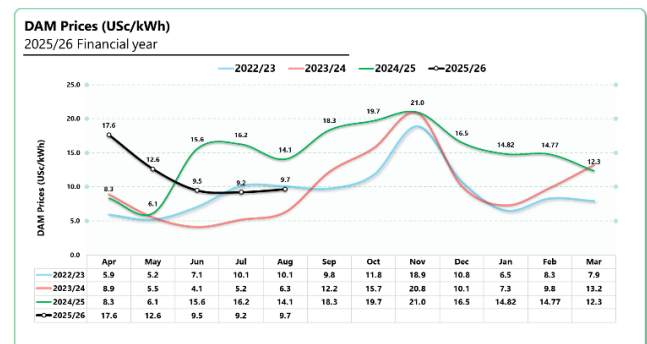
Total traded volumes in all the markets decreased by 17% to **151.4 GWh** in August 2025, from the July 2025 volume of **183.1 GWh**.



Monthly Traded Volumes (GWh) in FPM-M, FPM-W, DAM, IDM, and BM (April 2025 to August 2025)

Market Energy Prices

The monthly average Day Ahead Market (DAM) market clearing price (MCP) for August 2025 was 9.7 USc/kWh, representing a 5.4% increase compared to the July 2025 market-clearing price of 9.2 USc/kWh.



DAM Monthly Average Market Clearing Prices from April 2025 to August 2025



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Market Revenues

In August 2025, the total revenue exchanged on the competitive market was US\$9.2 million, the same figure recorded in July 2025. In August 2024, US\$5.2 million was exchanged on the competitive market.

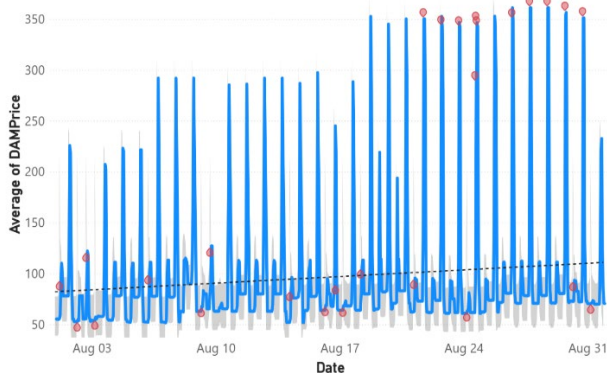
Market Surveillance

Market Monitoring and Surveillance

In August 2025, the Market Surveillance Unit noted a narrowing of Day-Ahead Market (DAM) price distributions, along with an increase in price convergence similar to that observed in July 2025. Importantly, there were no signs of market abuse or insider trading, thereby maintaining the integrity of the market.

Despite this overall stability, price volatility persisted during morning and peak-demand hours, reflecting fluctuations typically associated with high-load periods. DAM trading volumes remained consistent with those recorded in July 2025, and the overall market behavior continued to align with historical supply and demand fundamentals, indicating a stable and well-functioning market environment.

Anomaly Detection for DAM Prices August 2025



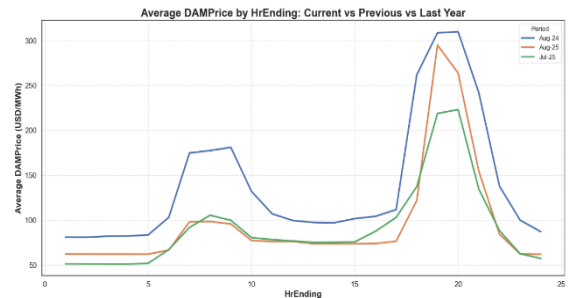
During the month under review, the average hourly Day-Ahead Market (DAM) prices trended upwards.

No formal surveillance cases were opened. Routine screening of bids and pricing behavior flagged minor pricing anomalies at the minimum price range. Further analysis revealed that these

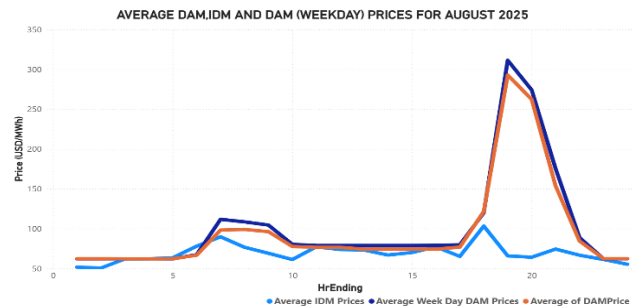
anomalies were influenced by the prevailing dynamics of supply and demand within the market.

Average DAM Clearing Prices for August 2025, July 2025 and August 2024.

The average hourly DAM clearing prices for August 2025 were tracking those of July 2025 and were significantly lower than those of August 2024 for all hours of the day.



Average hourly IDM and DAM Prices for August 2025



The average weekday DAM clearing prices were tracking the average hourly DAM clearing prices. The IDM market followed DAM price trends but remained consistently lower, especially during evening peak hours, reflecting its residual balancing nature. No indications of price gaming were found in these hours.

Balancing and Forward Physical Markets

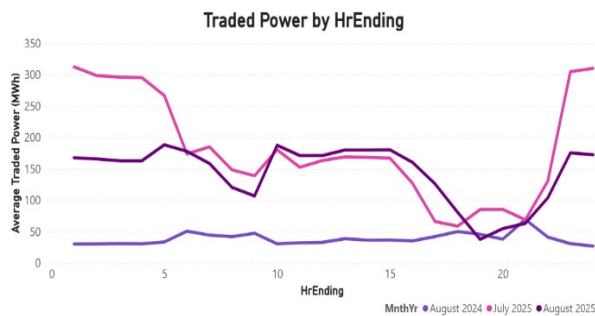
Trades were observed on the FPM (Weekly) during all times of use. There were no trades on the FPM (Monthly) and Balancing Markets (BM).



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DAM Market Volumes



The DAM volumes traded during the month were tracking those of July 2025 and were higher than those of August 2024.

Adherence to Transmission Capacity Allocation Criteria

There was a transmission system outage on the Songo-Bindura interconnector on 11 August 2025, resulting in the cancellation of all SAPP Market trades. The system returned to service on the same day. There were no major generator outages reported during the month under review.

MTP system Performance

The MTP system operated as expected throughout the review period under review.

Market Operator Activities

There were no delays in publishing market results during the month under review. The Market Operator performed according to expectations during the month under review.

Meetings and Trainings.

The Market Surveillance Team attended Kanona Power Company MTP certification training in Lusaka, Zambia, from 4-9 August 2025.

Environmental Corner

Environmental Management System Implementation

SAPP Members are proceeding with environmental management systems implementation as they aspire to enhance

sustainable operations in the regional energy sector. During the period under review, members undertook training on environmental management, addressing findings from previous audits while some were working on policy and general management systems documentation review for consideration by Management.

SAPP CC Environmental Management Programs

Environmental and quality management systems implementation programmes are still in progress at the coordination centre. Six members of staff were trained on root cause analysis from 3 to 6 August 2025, while development and implementation for ISO 14001:2015 was done from 18 to 22 August 2025, covering nine employees. The training was undertaken by Standards Association of Zimbabwe at their headquarters in Harare.

ESC Document Review Task Team

The Document Review Task Team held a virtual meeting on the 8th of August 2025. The meeting sought to evaluate progress on the revision of environmental management documentation for SAPP. It was noted that the Poly-chlorinated-biphenyls (PCB) Standard Operating Procedure and Risk Assessment Guide were finalised and submitted for approval to SAPP MANCO and EXCO. The team agreed that ESIA Guidelines and SAPP Climate Change Strategy will be reviewed internally, and the work plan for this exercise will be circulated by the end of September 2025.

ESC Climate Change Task Team Meeting

On the 28th of August 2025, the Climate Change Task Team held a meeting focusing on renewable energy and carbon market feasibility studies. It was resolved that members of the ESC need to familiarise themselves with the nationally determined contributions (NDCs), renewable energy policies, and legislation in their respective countries. This knowledge will help the ESC in contributing effectively to the ongoing SAPP new markets feasibility studies, as most countries are at level 3 of NDC development.



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Upcoming Events - 2025

DATE	EVENT
1-5 September 2025	65th SAPP Meetings, Johannesburg, South Africa
8-10 September 2025	GEI Conference, Beijing, China
8-10 September 2025	Africa Climate Summit, Addis Ababa, Ethiopia
8 -11 September 2025	Southern African Regional Climate Forum (SARCOF-31) Lusaka, Zambia
10 -12 September 2025	Energy Forum for Africa Conference 2025, Lusaka, Zambia
24-26 Sept 2025	RTIFF Training, Johannesburg, South Africa
26 Sept – 3 Oct 2025	21 ST APUA Congress, Cairo, Egypt
28 Sept – 2 Oct 2025	IEEE PES/IAS Power Africa Conference (PAC 2025), Cairo, Egypt
29 Sept–3 Oct 2025	African Energy Week 2025, Cape Town, South Africa
October 2025	SAPP Finance Working Group Meeting, Angola
8-10 October 2025	EAPP - SAPP Coordination meeting, Arusha, Tanzania
14-17 October 2025	CIGRE Southern African Regional Conference, Pretoria, South Africa
21 October 2025	SADC Energy Thematic Group Meeting, Gaborone, Botswana
28-30 October 2025	SAPP-EAPP Interconnection Operations Working Group Meeting, Dar es Salaam, Tanzania (TBC)
28-30 October 2025	14th International Forum on Energy for Sustainable Development, Skopje, Republic of North Macedonia
6 November 2025	59th SAPP EXCO Meeting, Lesotho
10-21 November 2025	COP30, Brazil
11-12 November 2025	Telecommunications Working Group Meeting, Lesotho
19-20 November 2025	SAPP Energy Traders and System Controllers Forum, Luanda, Angola

25-27 November 2025	Africa Energy Leadership Summit, Kigali, Rwanda
26-28 November 2025	Africa Investment Forum Market Days Event 2025, Rabat, Morocco
26-28 November 2025	Zimbabwe-Zambia Energy Projects Summit, Livingstone, Zambia
November 2025	SAPP Finance Working Group Meeting, Namibia
December 2025	64th SAPP CC Board Meeting, Harare, Zimbabwe
23-27 Feb 2025	2026 SADC Sustainable Energy Week, Victoria Falls, Zimbabwe
3 – 5 March 2026	Africa Energy Indaba, Cape Town, South Africa



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