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Meetings, Workshops and Conferences

SAPP JICA Training on PSS/E

In May 2025, various training webinars on power system planning, power system operations, and cybersecurity were held under the SAPP-JICA (Japanese International Cooperation Agency) technical assistance programme. The training on power system simulation program for engineers (PSS/E) was held face-to-face in Johannesburg, South Africa, from 5 to 6 May 2025.



Participants at the SAPP-JICA training in Johannesburg, South Africa

SAP S4HANA Portfolio and Project Management (PPM) Training

SAPP-CC and SAPP-PAU teams undertook Portfolio and Project Management (PPM) training in South Africa, from 12 to 16 May 2025. PPM is an ERP tool for managing business processes.



In picture, SAPP Team at the SAP facility in Woodmead, Johannesburg.



Planned 400 kV Mozambique – Malawi Interconnection Preparedness

The 400 kV Mozambique – Malawi interconnection project is expected to be commissioned in October this year. To facilitate smooth handover of the project from implementation to operation, SAPP Coordination Centre, in conjunction with ESCOM, organized a site visit of the Phombeya Border Substation in Malawi and a workshop from 09 to 11 April 2025. The workshop was held in Blantyre, Malawi. Participants came from ESCOM, EDM, HCB, ZESA and SAPP Coordination Centre. A checklist on power system operations and energy trading readiness was discussed, and targets were set for outstanding activities.



Some members of the ESCOM Management and workshop participants on the Mozambique-Malawi interconnection readiness in Blantyre, Malawi.



Mozambique-Malawi interconnection workshop participants at Phombeya Border Substation

AFREC Capacity Building Workshop

The African Energy Commission (AFREC), an institution of the African Union Commission (AUC), has composed a framework for cross-border strategic cooperation in skills sharing in the African energy sector. Various stakeholders, including power pools, academia, government departments of energy, regional economic

communities, cooperating partners, centres of excellence in capacity building and energy regulators were called upon to harness skills and assist each other in building skills in the energy sector. AFREC organised a workshop that validated the framework from 27 to 28 May 2025.



Participants at the validation workshop in Addis Ababa, Ethiopia

International Association for Impact Assessment Conference

SAPP participated in the 44th Annual Conference of the International Association for Impact Assessment (IAIA25), which took place from 29 April to 4 May 2025, in Bologna, Italy. The conference was held under the theme “Impact Assessment in the Age of Artificial Intelligence”. It brought together over 1,000 experts from more than 80 countries who discussed the impact of artificial intelligence (AI) on impact assessment, ESG (environmental, social and governance) standards as well as sustainable finance.

The following aspects were among the key takeaways:

- Latest frameworks for sustainable finance, and respective reporting requirements,
- Role of Artificial Intelligence (AI) in processing Environmental and Social Governance data
- Importance of incorporating multidisciplinary knowledge and eco-design principles into engineering practices, and
- latest tools on strategic environmental impact assessments.



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RETRADE Appraisal Mission

The World Bank Appraisal Mission on the Regional Energy Transmission, Trade and Decarbonisation (RETRADE) program took place in Harare, Zimbabwe from 9 to 13 June 2025.

SAPP CC Board Meeting

The 63rd SAPP CC Board meeting was held in Harare, Zimbabwe at the Coordination Centre on 10 June 2025. The meeting deliberated on the proposed World Bank RETRADE program and the Regional Transmission Infrastructure Financing Facility (RTIFF) progress among other issues.

Africa Energy Forum 2025

The Africa Energy Forum (AEF) 2025 took place in Cape Town, South Africa. SAPP CC staff participated in various panel discussions including:

- Accelerating the pace of projects – Public and Private Sector Come Together
- Closed Door Utilities Round Table
- Breaking barriers for regional transmission
- Sustainable utility transformation and regional power trade
- Namibia National Energy Compact
- Lesotho National Energy Compact

System Planning

Review of SAPP Pool Plan

The Southern African Power Pool (SAPP), with support from GET.transform, is revising the SAPP Pool Plan of 2017 to create a strategic roadmap for electricity planning and investment in the region from 2025 to 2045. This update addresses evolving energy demands, renewable energy trends, regional integration goals, and the need for climate-resilient infrastructure.

Key objectives of the updated SAPP Pool Plan include:

- Identifying priority investments in generation and transmission infrastructure,
- Ensuring a reliable and sustainable electricity supply,

- Supporting regional integration and power trading,
- Highlighting key transmission corridors for future investment,
- Building resilience against climate-related risks and enhancing institutional capacity,
- Aligning national energy strategies with continental objectives, such as the African Union's Agenda 2063 and the African Single Electricity Market (AfSEM).

Notable activities during the review period included:

- **April 24, 2025:** Project Launch to introduce the consortium and clarify responsibilities.
- **April 29, 2025:** Internal coordination meeting to establish the technical working structure and confirm key focal points for the Planning and Environmental aspects of the modelling exercise.
- **May 14, 2025:** Kick-off meeting with stakeholders, i.e. PSC, ESC, AUDA-NEPAD and development partners where seven Work Packages were presented, and the methodological framework was validated.

Transmission Pricing

The Chairperson of the Transmission Pricing Task Team, the Chairperson of the Planning Sub-Committee, and the secretariat met with CEC and HCB to discuss the operations of the Transmission Pricing model on May 12, 2025, and May 23, 2025, respectively.

Upcoming events include the distribution of dummy invoices for members to assess the financial impact of the model. Additional activities will involve:

- Developing transmission pricing rules and policies to monitor participant integrity and ensure network availability.
- Conducting a performance evaluation of the methodology after the first year.

Continental Masterplan Modelling

Phase III of the Continental Power Systems Masterplan (CMP) being coordinated by the African Union Development Agency (AUDA-



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NEPAD) introduces technical assistance under the Continental Energy Programme in Africa (CEPA), supported by the European Commission. CEPA aims to enhance cross-border cooperation in power systems, facilitate transmission network development, and promote renewable energy and energy efficiency across the continent. This initiative is in alignment with the African Union Agenda 2063 and Sustainable Development Goal 7.

The Technical Assistance component supports vital AU energy initiatives—AfSEM, CMP, and AfEES—by attracting both public and private investment. It will specifically focus on conducting pre-feasibility studies for priority energy infrastructure projects, primarily transmission lines, and updating regional master plans to ensure they align with the CMP and the Agenda 2063 Strategic Transformation Framework.

During the review period, an introductory meeting was held between Technical Advisors (CEPA), RNT, and SNEL regarding the pre-feasibility studies for the transmission line from Inga in the DRC to Soyo in Angola.

Continental Energy Security Policy Framework

The Continental Energy Security Policy Framework is a collaborative effort led by the African Union Commission (AUC), the United Nations Economic Commission for Africa (ECA), AUDA-NEPAD, AFREC, the African Development Bank (AfDB), and the Regional Power Pools. Its goal is to create a comprehensive policy framework to enhance energy security across Africa, offering member states guidance for developing and implementing national energy security strategies.

The Southern African Power Pool (SAPP) participated in a workshop in Kigali, Rwanda, from 27 to 28 June 2025 where it shared insights on the impact of regional electricity markets on member countries' energy security. SAPP also submitted a paper discussing the potential role of green hydrogen in enhancing energy security across the continent.

Africa Nuclear Energy Summit

The SAPP attended the Kigali Africa Nuclear Energy Summit from 30 June to July 1, 2025. This event aimed to facilitate dialogue among key stakeholders, including policymakers, industry experts, and international organizations, to explore ways to maximize the benefits of nuclear energy while addressing challenges related to infrastructure, investment, political commitment, and technology localization.

SAPP contributed by presenting two key topics:

- I. From a regional system planning perspective, how can power pools integrate Small Modular Reactors (SMRs) while ensuring grid stability, reliability, and efficiency in cross-border power trading?
- II. As the only African power pool currently integrating nuclear energy, how can SAPP leverage its experience with large-scale interconnection projects to accelerate SMR deployment in remote areas? Additionally, what quick wins can the continent pursue over the next five years to establish a solid foundation for this initiative?

Update on SAPP Projects

In the quarter under review, the SAPP PAU managed the following projects:

- The Angola-Namibia transmission interconnector project funded by the SADC-PPDF (Transaction Advisory Services).
- The Baynes HPP transmission lines project funded by NEPAD-IPPF (Technical studies) and SwedFund (ESIA studies).
- The Malawi - Zambia Transmission interconnector project funded by SwedFund (ESIA studies) and EU/EIB (Technical studies).
- The ZIZABONA Transmission interconnector project, funded by the AfDB and SEFA (Technical and ESIA studies).
- Procurement of Consultancy services for the Luapula River HPP project, the Mozambique-Tanzania Transmission interconnector project and Baynes HPP – Tombwa line.



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Angola-Namibia Interconnector Project

The Transmission Project is for investment in a 366km, 400kV line between Angola (336km) and Namibia (30km). The interconnector will tie Lubango substation to Cahama substation in Angola to Kunene substation in Namibia.

Progress Summary:

In the quarter under review, work on the project involved continuation of work to review draft Tender Documents for the Angola transmission corridor, for the procurement of an EPC Contractor.

- Overhead line technical documentation completed and reviewed.
- Substation technical documents have been completed and under review.

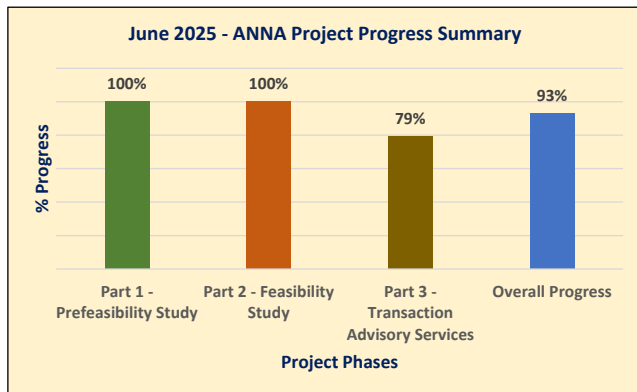


Figure 1: ANNA Project Progress Summary

Baynes HPP Transmission Lines Project

The Transmission Project is for integration of the proposed 872 MW Baynes HPP to the proposed Cahama substation in Angola (275km) and to the existing Kunene substation in Namibia (175km) through a 400kV cross-border transmission network.

Technical Feasibility Study:

LiDAR and Geotechnical surveys:

LiDAR and Geotechnical service providers have been appointed. Works are in progress for LiDAR flight approvals and permitting. Geotechnical preparations are facing challenges in Angola, in obtaining information on demining of the

transmission corridor towards Cahama substation, from the border with Namibia.

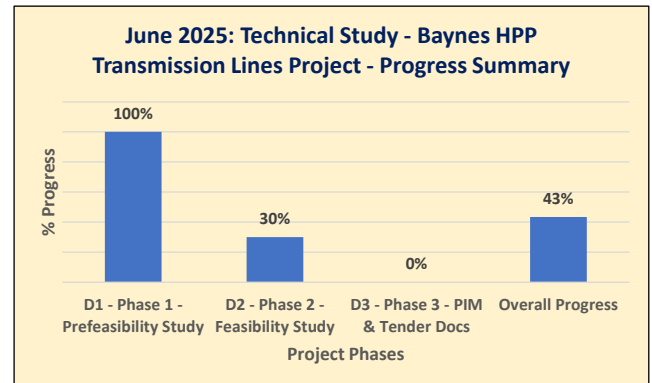


Figure 2: Baynes HPP Line Progress Summary

ESIA Integration:

The Technical Study consultant on the project has engaged with the ESIA study consultant on several project works, including transmission integration substation locations.

Infrastructure Preliminary Design:

Preliminary single line diagrams (SLD) and layouts have been developed based on discussions with project sponsors. Initial transmission switching station placements have been completed, and preliminary overhead line routes between the proposed Baynes Power Plant and switching stations have been prepared.

Supply and Demand Analysis:

Network analysis reference case files have been updated with new information. A problem statement has been formulated, and more technical information has been requested from the generation study consultants to strengthen foreseeable recommendations.

Commercial Structures:

Commercial structure options have been developed by the consultant and discussed with RNT, NamPower, SAPP and PJTC.

Training and Skills Transfer:

The planning, design, and construction training took place from 5 to 9 May 2025, in South Africa. Theoretical and practical training was conducted



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by Trans-Africa Projects in classroom arrangements and in the field at ESKOM facilities.

ESIA Studies:

The project kick-off meeting was held on 16 April 2025, and the first bi-weekly progress meeting was held on 6 May 2025.

The following activities were initiated during this period:

1. Reviewed existing information.
2. Initial contact with Namibian Authorities regarding the project.
3. Held a coordination meeting with Technical Study Consultant
4. Commenced with the plans for initial site visit in August 2025
5. Commenced compilation of Preliminary Stakeholder Engagement Plan (SEP) (ongoing).
6. Commenced compilation of Inception Report.

Malawi – Zambia Interconnector Project

The Transmission Project is for the interconnection of the Malawi (145.6km) network to the Zambia (46.6km) transmission network through a 400kV, 192.2km line connecting Nkhoma substation to Chipata West substation.

Technical Feasibility Study:

In the quarter under review, the project delivered the Final Feasibility Study report on 26 June 2025. The final geotechnical investigations factual report was delivered on 8 May 2025.

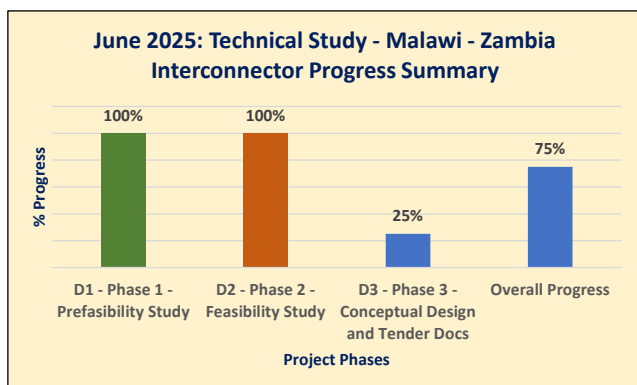


Figure 3: MAZA Project Progress Summary

ESIA Studies:

1. Finalization of Zambian line route:

The line route diversions intended to avoid the graves identified during the archaeological surveys were finalised and approved.

2. Finalization of RAP tools:

The survey tools and Entitlement Matrix were prepared and subjected to an interactive review process.

RAP consultations in Malawi: Following meetings with Traditional Authorities held in Lilongwe and Mchinji the selection of enumerators and supervisors (30 in total) was completed mid-April 2025. This was followed by a training session to prepare for the social surveys and consultations.

3. Zambia baseline surveys:

The ecological, archaeological, and socio-economic baseline survey reports for Zambia have been completed. Surveys for the physical environment (air, noise, and water quality) started in April and were completed at the end of May 2025.

ZIZABONA

In the quarter under review, the bilateral stakeholder engagement meetings took place between the consultant and sponsor utilities, ZESCO and BPC, to review and finalise on the proposed network model, grid topology and anticipated impact of interconnected networks.

Technical Feasibility Study

Milestones Delivered:

- Updated final line route and substations report delivered on 30 May 2025.
- Updated market study report was delivered on 30 May 2025.

Bilateral Meetings:

The bilateral technical meetings between the project utilities took place to validate the proposed models and achieve alignment of the grid topology with planning horizons of 2030, 2035 and 2050 future grids respectively.



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- Meeting held with ZESCO on 27 May 2025
- Meeting held with ZESA on 28 May 2025
- Meeting held with BPC on 30 May 2025.

Procurement Support to Projects

Baynes – Tombwa Transmission Line

Contract negotiations meeting was held in April 2025.

Mozambique - Tanzania

The AfDB has issued a no-objection decision on the technical and ESIA EOI evaluation report, for the procurement process to advance to the RFP stage.

Luapula Hydropower Power Plant

The EOI evaluation report was submitted in April 2025.

Regional Transmission Infrastructure Financing Facility (RTIFF)

A kick-off meeting between GIDE, the appointed RTIFF Legal Counsel, and the SAPP Secretariat and ALSF was held on 16th May 2025, following the signing of the Letter of Engagement and the agreement on the scope of legal activities to be undertaken. After the meeting, the following key documents were relayed to GIDE for legal review:

- the RTIFF Term Sheet, the Development Management Agreement,
- the Legal Framework Note, the Investment Mandate,
- the Investment and Asset Management Policy,
- the Governance Structure Note, and
- the Capital Structure Note.

The objective is to finalize internal consultations and conclude discussions with Climate Fund Managers (CFM) by the end of July 2025.

System Operations

SAPP System Disturbances

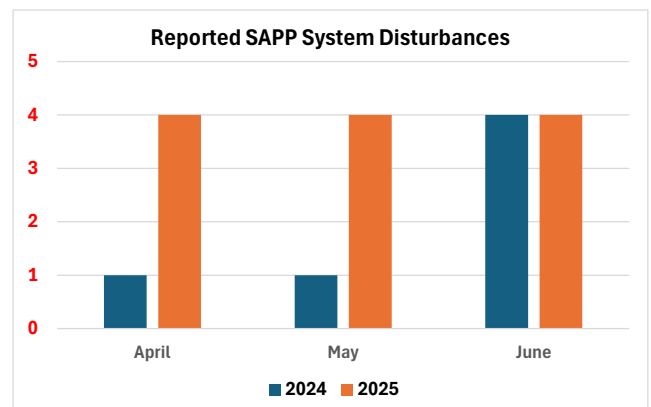
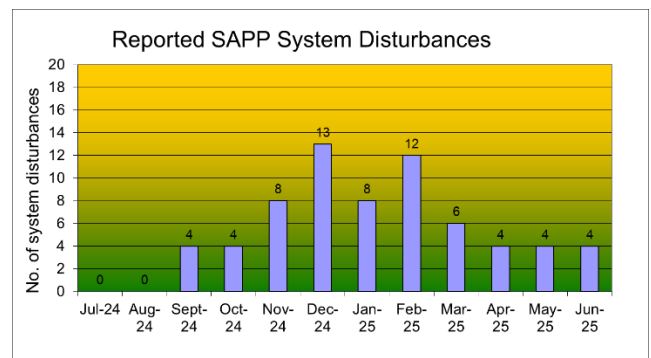
Twelve (12) system disturbances were reported during the quarter. Seven were power frequency excursion events, caused by tripping of generators in South Africa. Two were transmission line trips

one of them caused by vandalism of transmission line tower members. One was due to alarge generator trip while two were due to losse of large loads.



Collapsed vandalised 400 kV tower in Eswatini

Refer to the figure below for the general outlook of SAPP system disturbances in the last twelve months. The comparison for the last quarter is also indicated.



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Power Supply – Demand Situation

The table below shows the power supply and demand situation.

Country, Utility	Available (MW), during time of peak	Recorded Peak Demand (MW) ¹	Load Shed (MW)
South Africa, Eskom	32849	30291	-
Botswana, BPC	590	667	-
Eswatini, EEC	60	216	-
Mozambique, EDM and HCB ^{2,3}	2246	1024	-
Namibia, NamPower	543.5	616	-
Zambia, ZESCO, CEC	2203	2063	600
Zimbabwe, ZESA	1505	1766	300
Lesotho, LEC	78	172	-
DR Congo, SNEL ²	2034	1976	200

Notes: ¹Recorded peak demand – after load shedding

²Estimated figures

³EDM excludes MOZAL, which has been included in Eskom demand.

Key SAPP Outages

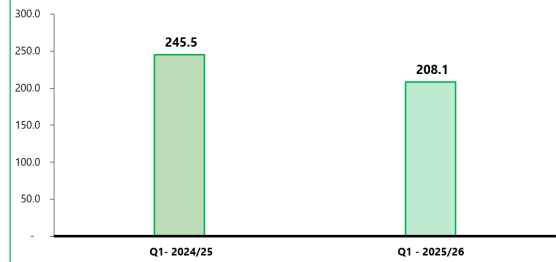
OUTAGES IMPLEMENTED IN THE QUARTER	
MONTH	EQUIPMENT DESCRIPTION
May 2025	400 kV NTCSA-NamPower interconnector for maintenance. 400 kV NTCSA-BPC-ZESA interconnector for maintenance. 400 kV EDM-EEC interconnector for repairs of a broken conductor. 275 kV NTCSA-EDM for maintenance.
June 2025	400 kV NTCSA-EEC for CT replacement. 400 kV NTCSA-EDM for controlled controlled forestry burning. 330 kV Hwange-Sherwood line

Electricity Trading

Traded Volumes

In the first quarter of 2025/26, from April to June, 208 GWh were traded. This volume was 15% lower than the volume traded during the same period in the previous financial year.

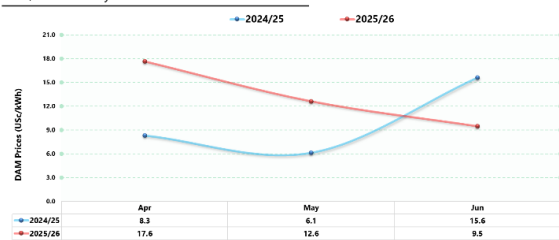
Total Traded Volumes (GWh)
Financial Year: 2025/26 - Q1
April 2025 to June 2025



Market Energy Prices

The average Market Clearing Price (MCP) for the first quarter of 2025/26 was 13.24 USc/kWh, which was generally higher than the previous average of 10.0 USc/kWh. In contrast, the Day-Ahead Market (DAM) average price showed a declining trend, dropping from 17.6 USc/kWh recorded in April 2025 to 9.5 USc/kWh.

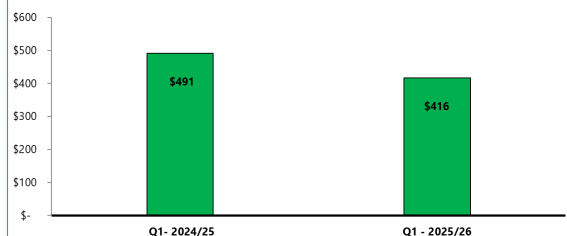
DAM Prices (USc/kWh)
2025/26 Financial year



Market Revenues

USD 416,000 was collected as administrative income, compared to \$491,000 collected during the previous financial year. This represents a 15% decrease in administration income collected when compared to the previous financial year.

Administration Income (USD-Thousands)
Period: 2025/26 Financial Year- Q1
Actual vs Budget



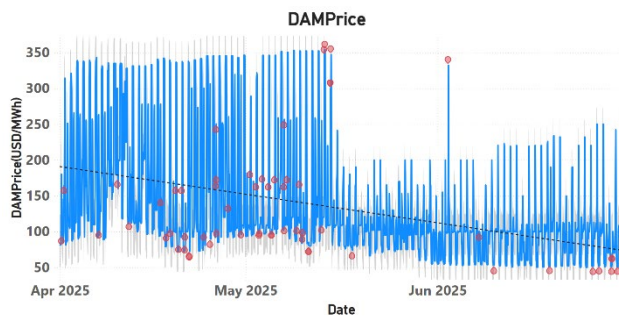
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Market Surveillance Market Surveillance

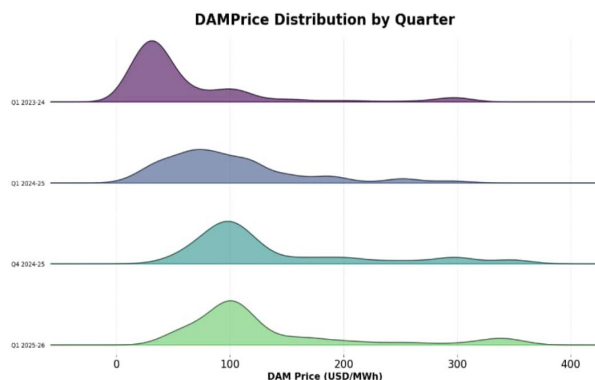
Market Monitoring and Surveillance

During the period under review, the MS Unit observed spikes in DAM clearing prices, and on analysis it was shown that there was no market manipulation or insider trading as both the upward and downward spikes were caused by the interplay between market supply and demand. The DAM prices trended downwards during the period.

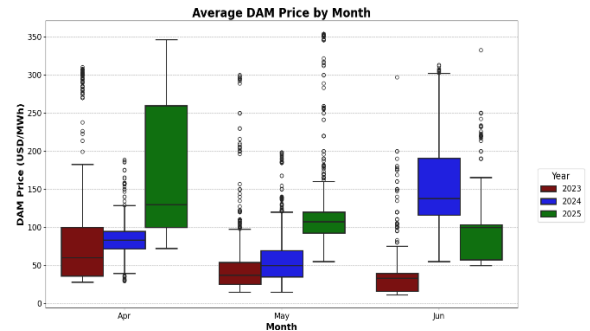


Average DAM Clearing Prices by Quarter

The average hourly Day-Ahead Market (DAM) prices for the first quarter of the current financial year (2025-2026) have notably shifted to the right compared to Q1s of previous years, indicating a trend of increasing high prices. Specifically, the average DAM Clearing Prices for Q1 are centred around \$100/MWh, characterized by a thick curve that suggests a clustering of prices at lower values, while also reflecting occasional spikes at higher price points. This pattern is reminiscent of the situation observed in the fourth quarter of the 2024/25 financial year, highlighting a broader trend of escalating prices in the market.



Average DAM Clearing Prices Month April-June 2025 Monthly Analysis

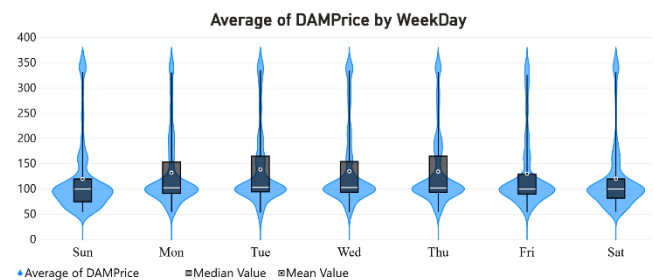


The chart illustrates average DAM prices per month for the quarter across the years 2023, 2024, and 2025.

A comparative analysis of the Day-Ahead Market (DAM) clearing prices reveals a notable deviation in the current year's prices relative to previous years. Except for June, the DAM clearing prices for the current year are significantly higher.

April 2025 recorded the highest average DAM clearing prices, followed by May 2025. June, of all years exhibit lower average DAM clearing prices, which indicates a significant decrease in prices. This overall trend reflects a shift towards more stable and predictable market conditions, with prices generally declining over the observed months.

Day of the Week Analysis



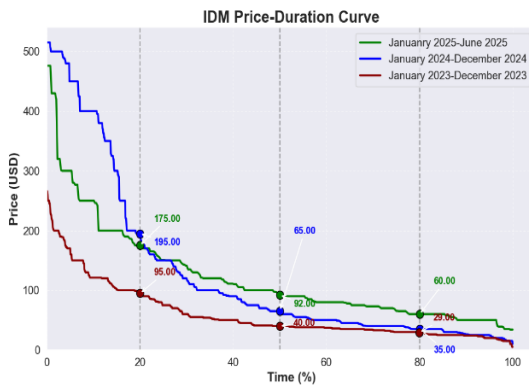
Weekdays had the highest average DAM clearing prices. Sundays had the least average DAM clearing prices that were hovering around US\$100/MWh.



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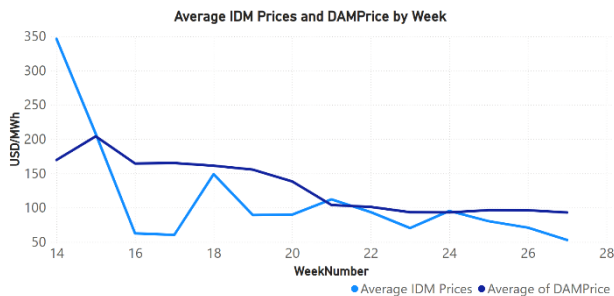
Average IDM clearing Prices



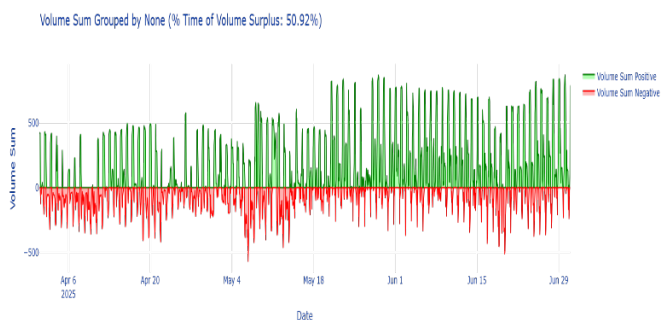
The IDM Price-Duration Curve displays price trends over time, showing that in the Jan-Jun 2025 period, prices were above US\$175/MWh for the top 20% of the time.

Average DAM and IDM Prices Volumes

IDM Prices started very high at 330 USD/MWh in Week 14 and dropped sharply to under USD100/MWh by Week 16. DAM Prices also peaked in Week 14 at USD200 USD/MWh but declined more gradually than IDM prices. The trend suggests a gradual convergence between the two price types, indicating potential market stabilization.



Average DAM Volumes Surplus and Deficits



There was volume surplus in 51% of the times during the period under review.

FPM - (WEEKLY & MONTHLY) and BM

There were trades on FPM-Weekly during some of the off-peak periods, whilst there were no trades on both FPM-Monthly and Balancing Markets during the period under review.

Market Operator Activities

The Market Operator performed according to expectations during the period under review.

MTP system Performance

The MTP system performed according to expectation during the period under review.

Adherence to Transmission Capacity Allocation Criteria

There were major generator and transmission system outages in the ZESA and ESKOM control areas that were reported during the period under review.

Cases under investigation

There were no cases reported during the period under review.

MSC Strategy Session

The Markets Surveillance Team participated in the MSC Strategy meeting held in Johannesburg, South Africa, from June 25 to June 27, 2025. During the sessions, the team delivered a presentation on pricing, showcasing our ongoing efforts and contributions to market oversight. Our work received positive recognition, reflecting the team's commitment to excellence and innovation in market surveillance. This engagement reinforced our role as key stakeholders in promoting transparency and efficiency within the SAPP Markets.

As a follow-up to the Johannesburg MSC Strategy Meetings, the Market Surveillance Unit will follow up with requests for the average generation cost per utility.



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MSC Team during the physical meetings in Johannesburg

Environmental Corner

African Union ClimSA and SEWA Forum

SAPP participated in the Joint Second Intra-ACP Climate Services and Related Applications (ClimSA) Forum and the First Space for Early Warning in Africa (SEWA) Forum that was held in Windhoek, Namibia, from June 23 to 27, 2025, under the theme *Accelerating Access to Climate and Weather Services for Resilient African Economies and Communities*. The forum was hosted by the African Union Commission (AUC) in collaboration with the Southern African Development Community (SADC) Secretariat and the Government of Namibia. Key among the outcomes was the call to enhance information exchange between Regional Climate centres and Hydrological Basin Management authorities to support information users such as the energy sector.

Transboundary Dialogue and Training on National Water Investment Programming in Africa 2025

Between 29 and 30 April 2025, ESC members participated in a workshop on transboundary water investment and programming. The outcomes of the workshop included the following:

- Increase understanding and knowledge of how to prepare Project Concept Notes for Green Climate Fund Investment.
- Ensure that basin and regional organizations and Member States have increased

understanding of the linkages and alignments that are needed between climate-resilient investment, both at national and transboundary basin levels.

- Explore opportunities for mobilizing financial, technical, and strategic partners for enhancing climate-resilient water investment at national and transboundary basin levels identified

Task Force on Nature-Related Financial Disclosures (TNFD) Training

SAPP ESC participated in a virtual capacity-building session on the 15th of May 2025, focusing on nature-related financial disclosures. This event was hosted in partnership with Creamer Media. The session provided a practical overview of the TNFD. It expanded focus on nature's four realms: land, atmosphere, freshwater, and ocean. Finally, it concluded by demonstrating how these intersect with society and what this means for future Environmental, Social and Governance reporting metrics, and general sustainable strategies of institutions.

SAPP CC Atmospheric Emissions Monitoring

During the period under review, stationary and motorised equipment monitoring was undertaken at the SAPP Coordination Centre. This monitoring programme was undertaken in line with the prescriptions of the Zimbabwean Environmental Management (Atmospheric Pollution Control Regulations) Statutory Instrument 72 of 2009. The intention of the exercise is to come up with estimates of carbon emissions as well as develop action plans to enhance the sustainability of operations in that regard. The test results revealed that the emissions from vehicles and the generator are still within the environmentally friendly bands.

SAPP Stakeholder Engagement Programme

The stakeholder engagement and relationship management assignment is currently in progress. Work was initiated, starting with questionnaire-based interviews with SAPP management to solicit as much information as possible to establish a firm foundation for the assignment. The assignment seeks to provide a coordinated



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approach to stakeholder engagement in line with the requirements of international best practice as well as strategic partners. ESC ESIA Task Team and SAPP Coordination Centre Management participated in inception meetings and gave guidance on areas of focus in addition to what the consultant presented.

Between April 2025 and June 2025, physical engagements have been undertaken with SAPP Members, government departments, civil society and international cooperating partners in Zimbabwe, South Africa, Botswana, Eswatini and Mozambique. Other stakeholders have been engaged virtually, and work is still in progress to comprehensively engage other business partners not yet reached in the SAPP region.

Upcoming Events - 2025

DATE	EVENT
02 July 2025	SAPP-EAPP Interconnection Operations Working Group Meeting, Online, MS Teams
30 June – 1 July 2025	Continental Energy Security Policy Framework and the Kigali Nuclear Energy Summit, Kigali, Rwanda.
30 June - 4 July 2025	SADC Joint Energy and Water Officials and Ministers Meetings, Harare, Zimbabwe
2 July 2025	SAPP 30 th Anniversary Gala Dinner, Harare, Zimbabwe
July 2025	MTP Certification Training, Lusaka, Zambia
8 - 11 July 2025	SAPP-EAPP Coordination Meeting, Addis Ababa, Ethiopia
15 -17 July 2025	EDM-ESCOM Interconnection Readiness - Site Visit of Matambo Substation and HCB Power Plant – Tete, Songo, Mozambique
14 -18 July 2025	JICA visit to SAPP, Harare, Zimbabwe
23-24 July 2025	Telecommunications Working Group Meeting, Malawi
29-31 July 2025	Protection System Coordination Task Team meeting, Lusaka, Zambia
30-31 July 2025	G20 Side Events, Sun City, South Africa
6-7 August 2025	Crime Prevention Working Group Meeting, Harare, Zimbabwe

5-7 August 2025	SADC Just Energy Transition Workshop, Windhoek, Namibia
7-8 August 2025	SAPP Generation Planning Working Group Meeting, Zambia
14-15 August 2025	Power Quality Working Group Meeting, Gaborone, Botswana
16 - 24 August 2025	TICAD 9 High-Level Meeting, Japan
1-5 September 2025	65th SAPP Meetings, Johannesburg, South Africa
8-10 September 2025	GEI Conference, Beijing, China
28 Sept – 2 Oct 2025	IEEE PES/IAS Power Africa Conference (PAC 2025), Cairo, Egypt
14-17 October 2025	CIGRE SA Regional Conference, Pretoria, South Africa
October 2025	59th SAPP EXCO Meeting, Lesotho
28-30 October 2025	SAPP-EAPP Interconnection Operations Working Group Meeting, Dar es Salaam, Tanzania (TBC)
19-20 November 2025	SAPP Energy Traders and System Controllers Forum, Luanda, Angola
December 2025	64th SAPP CC Board Meeting, Harare, Zimbabwe



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