

CONTENTS

Meetings, Workshops and Conferences	1
Control Centre Survey of SNEL, DR Congo	1
Capacity Building Programme of African Experts on Determination of Distribution Grid Losses and Development of Action Plans	1
Regional Non-Tariff Barriers Meeting.....	2
5 th Ordinary Session of the Specialised Technical Committee on Transport and Energy	2
EAPP Operations Committee Study Visit to SAPP	3
Mozambique Mining and Energy Conference..	3
SAPP Operating Sub-Committee Members Study Visit in Japan.....	3
Consultative meeting on financing nuclear energy development.....	3
ENLIT Africa Conference	4
SADC Parliamentary Forum.....	4
SADC Infrastructure Performance Review and Planning Retreat.....	4
International Conference on Energy and Water	5
SAPP Pool Plan Climate Resilience Validation Workshop	5
Africa Energy Forum	5
AU-AfSEM Study Visit to European Union.....	5
System Planning	6
SAPP Pool Plan Update.....	6
Transmission Pricing Methodology Development	6
Transfer Limits Update	6
Update on SAPP Projects	7
Angola-Namibia Interconnector.....	7
Baynes HPP Transmission Lines Project.....	7
Malawi – Zambia Interconnector Project.....	7
Projects at the Procurement of Consulting Services Stage	8
Regional Transmission Infrastructure Financing Facility (RTIFF).....	8
System Operations	8
Reported SAPP System Disturbances.....	8
Power Supply – Demand Situation	9
SAPP Outages	9
Electricity Trading	10
Traded Volumes	10
Market Energy Prices.....	10
Market Revenues	10
Market Surveillance	10
Market Price Monitoring	10
Market Volume Monitoring	12

Transmission Capacity and Outage Monitoring	13
MSC Japan Study Tour	13
Environmental Corner	13
Carbon Accounting Training	13
ESC R-Studio Training	14
SAPP ISO 14001 and 9001 Stage 1 Audit....	14
SAPP Climate Change Strategy Review.....	14
Upcoming Events - 2026	14

Meetings, Workshops and Conferences

Control Centre Survey of SNEL, DR Congo

The SAPP Coordination Centre carried out surveys of the Control Centres of SNEL in Likasi (southern network) and in Kinshasa (western network) of DR Congo from 13 to 17 April 2026. The objective of the surveys was to assess the extent to which SNEL complies with the requirements of the SAPP Operating Guidelines.



Officials from SNEL and SAPP at the SNEL Control Centre in Likasi, DR Congo

Capacity Building Programme of African Experts on Determination of Distribution Grid Losses and Development of Action Plans

The Ministry of Energy of the Republic of Zambia, in collaboration with the African Energy Commission (AFREC), conducted a capacity building program titled “Methodologies for Assessing Distribution Grid Losses and Developing Corresponding Action Plans in Africa.” The program was held in Lusaka, Zambia,



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from 30 March 2026 to 3 April 2026 and SAPP participated in the event.

The program aimed to equip participants with:

- knowledge on methodologies for assessing distribution grid losses,
- practical tools and approaches required to develop corresponding action plans, and
- hands-on exposure to identifying and addressing energy efficiency challenges within distribution networks.

The key outcome of the program was that participants also exchanged experiences and shared knowledge on effective strategies for managing and reducing losses, with a focus on improving the operational efficiency of distribution systems. Overall, the program strengthened participants' capacity to assess distribution losses systematically and to translate findings into actionable and implementable plans.



The SAPP Planning Engineer receiving a training certificate at the end of the training programme



Africa Energy Experts on Energy Efficiency during their training on Distribution Losses held in Lusaka, Zambia

Regional Non-Tariff Barriers Meeting

SAPP CC participated in the SADC Regional Non-Tariff Barriers (NTB) meeting held in Johannesburg, South Africa, from 14 to 15 April 2026.

During the meeting, SAPP presented key concerns relating to:

- non-uniform tariffs applied to electricity traded on the SAPP competitive market; and
- certificates of origin of electricity traded on the SAPP competitive market.

The meeting agreed on action items to address the issues raised, with the SADC Secretariat coordinating the follow-up processes.

5th Ordinary Session of the Specialised Technical Committee on Transport and Energy

The 5th Ordinary Session of the Specialised Technical Committee on Transport and Energy (STC – TE) was held in Johannesburg, South Africa, from 27 to 30 April 2026. The 2026–2027 Action Plan for AfSEM implementation and regional power system integration was endorsed. The session confirmed the role of the power pools as key implementation partners for the AfSEM Digital Monitoring, Evaluation and Reporting Platform, responsible for submitting periodic market and performance data and supporting regulatory harmonisation and utility reform at regional level.

It also highlighted their responsibilities in advancing cross-border interconnector projects under the Africa Ten-Year Infrastructure Investment Plan and the Continental Master Plan, including preparations for inter-power pool integration and large regional projects such as Grand Inga.



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Participants at the Meeting, South Africa

EAPP Operations Committee Study Visit to SAPP

The Eastern Africa Power Pool (EAPP) Operations Committee carried out a study visit to SAPP from 05 to 08 May 2026. The main focus area was the operation of Control Areas in SAPP. Various power system and market operations matters were discussed, including automatic generation control, operating reserves, control area services, and operating guidelines. The study visit was also timely as the two power pools are working on harmonising operating guidelines in preparation for the interconnection between Zambia and Tanzania scheduled for 2029.



Members of the EAPP Operations Committee at SAPP Coordination Centre with SAPP staff

Mozambique Mining and Energy Conference

The SAPP CC Executive Director attended the 12th Mozambique Mining and Energy Conference (MMEC) from 7 to 8 May 2026 and made a presentation on the role of the SAPP markets in supplying power for mining. The conference focused on mining developments in

Mozambique, gas discoveries and extraction projects and power generation projects.

SAPP Operating Sub-Committee Members Study Visit in Japan

The SAPP Operating Sub-Committee (OSC) carried out a study visit of various power system institutions and facilities in Japan under the SAPP-JICA Technical Cooperation Programme from 11 to 20 May 2026. The OSC members held technical meetings with some Transmission System Operators in Japan, including TEPCO. They also visited the power dispatch centre in Tokyo and the Organisation for Coordination of TSO Operations (OCCTO). Hitachi made a presentation on new power system technologies. The OSC also visited one of the Toshiba's workshops for manufacturing and testing SCADA and protection equipment.



Members of the SAPP Operating Sub-Committee at JICA Headquarters in Tokyo, Japan

Consultative meeting on financing nuclear energy development

The consultative meeting on financing nuclear energy development took place in Kigali, Rwanda during the period 15-16 May 2026. The objectives of the meetings were to:

- Consider the two technical studies on financing and localization of nuclear infrastructure development, and share insights to enrich the reports.
- Learn from best practices and forging consensus on financing and localization of nuclear infrastructure development in Africa.



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- Participate in the 2026 Nuclear Energy Innovation Summit and be part of a continental dialogue on nuclear energy innovations and development.



Members of the SAPP Operating Sub-Committee at the Shin – Shown Substation in Japan.

ENLIT Africa Conference

SAPP participated at the ENLIT Africa Conference in Cape Town, South Africa from 19 to 21 May 2026. This incorporated the Africa CEO Forum sponsored by ALSF which focused on loss reduction, regional integration and utility financial sustainability.

SADC Parliamentary Forum

SAPP participated in the SADC Climate Parliament forum statutory meeting for the Standing Committee on Food, Agriculture, Natural Resources and Climate Action (FANRCA) held in Johannesburg on 22 May 2026. The meeting looked at the possible modernisation of the SADC Protocol on Energy incorporating renewable energy and climate change aspects, promoting accountability of regional energy institutions, and ensuring that the Protocol serves the economic needs of the region in the context

of food, agriculture and natural resources management.

The meeting provided a unique platform for law makers to examine the gaps in the Protocol including technical requirements for greening SAPP in alignment with NDCs of respective Member States. Notable outcomes included requesting law makers to encourage Members States to integrate renewable energy developments in their legal frameworks and promotion of policy consistency to guarantee investments for purposes of enhancing climate change mitigation and adaptation.

SADC Infrastructure Performance Review and Planning Retreat

SAPP participated in the SADC Directorate of Infrastructure performance review and planning retreat held from 24 to 29 May 2026 in Mahalapye, Botswana. The retreat was held under the theme, “*Accelerating the implementation of the SADC Regional Infrastructure Development Master Plan (RIDMP) 2027 and RISDP 2020-2030*”. The workshop drew participants from development finance institutions, international cooperating partners and regional implementing agencies for the five sectors that fall under the directorate.

Participants had an opportunity to visit sites such as Morupule B Power Station, Martins Drift Boarder post, Botswana Meteorological Services, Water Utilities Corporation among others. The need for multi-sectoral collaboration, creative financial resource mobilisation, climate integration in infrastructure development and long-term planning featured prominently in the workshop.



SADC Retreat Participants at Cresta Mhalapye, Botswana



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International Conference on Energy and Water

SAPP participated in the Second International Conference on Energy and Water in Luanda, Angola from 28 to 29 May 2026. There were various presentations on the Energy Transition, the Role of Artificial Intelligence, Energy Security, Financing of Water and Energy Projects and regulation. A side meeting was held with CAPP to strengthen collaboration between the two power pools.



The CAPP Secretary General, SAPP CC Executive Director and the RNT Chairman and his team at RNT offices in Luanda

SAPP Pool Plan Climate Resilience Validation Workshop

The second validation workshop for the climate resilience component of SAPP Pool Plan was held virtually on the 21st of May 2026. ESC members and GIZ representatives participated in the validation workshop courtesy of GFA facilitators. Key aspects covered during the workshop include; stakeholder engagement, methodology for climate risk and resilience analysis, vulnerability assessment, cost of inaction and high-risk assets. It was recommended that SAPP should consider the following:

- Targeted hardening of critical assets
- Imbed climate vulnerability screening in future
- Diversification towards solar and wind

- Update the vulnerability index every five years
- Promote climate-informed water management

Africa Energy Forum

SAPP participated in the Africa Energy Forum organised by EnergyNet which took place in Cape Town, South Africa from 16 to 19 June 2026. The Chief Engineer Markets, Chief Engineer Planning and Operations and the Coordination Centre Executive Director were panellists on some of the sessions. Side meetings were also held with the World Bank, IFC and DFC on such issues as RTIFF and projects development.

AU-AfSEM Study Visit to European Union

From 22 June 2026 to 29 June 2026, the African Union (AU) organised a study visit to the European Union in Germany and Belgium for key players in the energy sector to learn about the integration of electricity markets in preparation for the African Single Electricity market (AfSEM). Participants were drawn from all power pools in Africa, regional economic communities, including SADC Secretariat, regional energy regulators, the Association of Power Utilities in Africa (APUA), AU Secretariat, and NEPAD. SAPP was represented by the Market Surveillance Manager and the Operations Engineer. The study visit was implemented in the framework of “Accelerating the Energy Transition in Africa (ENGAGE)” project, sponsored by *the Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH*. Institutions visited included the following: European Commission, KfW Development Bank, EU Agency for the Cooperation of Energy Regulators (ACER), Council of European Energy Regulators (CEER), Solar Power Europe, European Power Exchange (EPEX SPOT), German Federal Ministry for Economic Cooperation and Development (BMZ), and IRENA. The African delegation also participated in the Inter-Solar Conference in



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Munich, Germany. The study visit provided a platform for African energy sector stakeholders to gain first-hand insights to European experiences in driving the green energy transition and regional power market integration, while fostering strategic dialogue between African and European partners.



The African Union Delegation on the Study Visit about ENGAGE and AfSEM in Europe.

System Planning

SAPP Pool Plan Update

The SAPP continued with the update of the Regional Generation and Transmission Network Master Plan, extending the planning horizon to cover the period 2025–2045.

During the reporting period, the Consultant completed the in-country stakeholder consultation process with member utilities and relevant stakeholders. The consultations were undertaken to ensure alignment between the regional planning assumptions and national master plans. The outcomes of these engagements have informed the development of a draft list of sensitivity analyses that will be undertaken as part of the study.

Under Work Package 4 (Climate Resilience), all planned activities have been completed, including the capacity-building workshop for the Environmental Subcommittee (ESC) and the technical handover of the developed tools and materials to SAPP.

The Consultant is currently undertaking the network analysis studies. In support of this work, additional information is being collected from members, particularly project-specific data,

interconnector assumptions, feasibility study outputs, and investment cost information required for the network modelling activities.

Transmission Pricing Methodology Development

During the reporting period, the SAPP Coordination Centre, together with the Chairpersons of the Planning Sub-Committee (PSC) and the Transmission Pricing Task Team, successfully concluded consultative meetings with HCB and CEC. The engagement with CEC also included a model familiarization session for newly appointed technical staff.

The overall model framework was agreed by stakeholders, however the results highlighted concerns regarding the level of tariffs allocated to certain generators and loads, which were significantly higher than those applicable to the majority of members. In response, the PSC directed the Transmission Pricing Task Team to incorporate appropriate mitigation measures into the implementation strategy to ensure that tariffs remain affordable and that disproportionate financial impacts across members are minimized.



PSC Secretariat with the CEC Team during the Transmission Pricing Model Familiarization Exercise

Transfer Limits Update

During the quarter, SAPP continued work on the Transfer Limits Study aimed at determining the maximum cross-border transfer capacities within



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the interconnected regional power system. The study commenced with a workshop held in Blantyre, Malawi, in January 2026, focusing on steady-state network analysis using the PSS/E software platform. Subsequently, the study team convened at the SAPP Coordination Centre in Harare, Zimbabwe, from 7 to 10 April 2026 to undertake transient stability assessments using DigSilent Power Factory.



SAPP Transfer Limit Study Team

Update on SAPP Projects

Angola-Namibia Interconnector

Progress on Project was steady, and mainly comprised amendments to the draft final EPC Tender Documents, for the technical work stream. Further, RNT and NamPower signed a Power Purchase Agreement (PPA), contributing to a stronger business case for the project.

Progress Summary:

(a) Angola Section:

- Bidding documents for the Lubango and Cahama 400/220kV substations, and the 400kV, 200km Lubango – Cahama transmission line have been updated by the Transaction Advisor and submitted to the World Bank for a final review, before a market submission process for a competitive procurement process of an EPC Contractor.

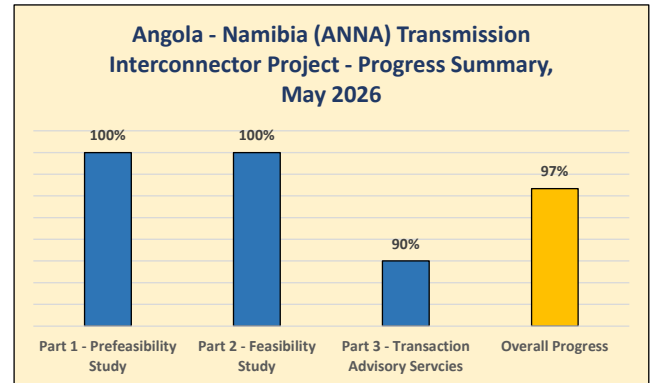
(b) Cahama (Angola) – Kunene (Namibia):

- RNT and NamPower have agreed to co-finance the construction and commercial operation of the 400kV line section between Cahama and Kunene substations (136km section in Angola and 30km in Namibia).

(c) Namibia Section:

- Drafting of EPC Tender Documents for the NamPower operated Kunene substation, for the proposal of either a STATCOM or SVC based compensation solution is currently ongoing.

Overall Progress Chart at 97% Completion



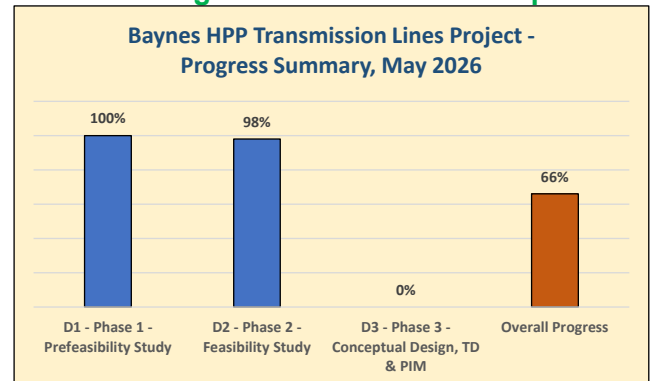
Baynes HPP Transmission Lines Project

Progress on the project was made with final preparations to deliver the final Feasibility study to project stakeholders. Overall progress stands at 66% completion.

Progress Summary:

- A draft Feasibility study report was submitted to project stakeholders on 21 May 2026, for review and comment.

Overall Progress Chart at 66% Completion



Malawi – Zambia Interconnector Project

Progress has been in the form of discussions on ensuring that the project is rendered bankable by

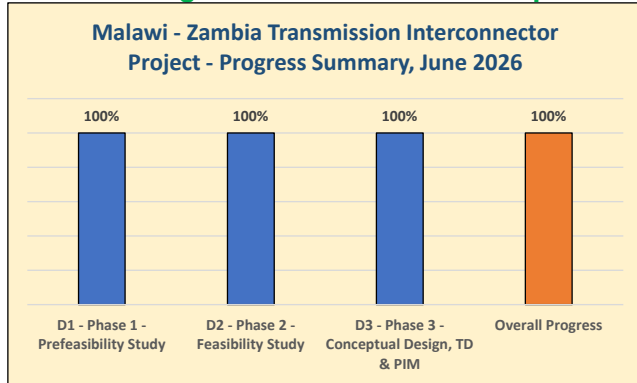


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minimising any potential risks. The Project closed on 29 April 2026, and SAPP has formally issued the Project Consultant, Studio Pietrangeli of Italy, a Project Completion Certificate, in recognition of the successful work done in delivering all project objectives.

Overall Progress Chart at 100% Completion



Therefore, ESCOM, ZESCO, SAPP and the World Bank have conducted the following:

- Pre-appraisal mission and readiness assessment for the financing operation covering the Malawi and Zambia segments.
- Technical gap assessment with ZESCO and ESCOM, to ensure realistic transfer capacity and optimal interconnected network performance as recommended by the technical studies.

Projects at the Procurement of Consulting Services Stage

1. Mozambique-Tanzania Interconnector:

- SAPP awaiting a no-objection decision for contract signature.
- SAPP is waiting for letters of commitment from project utilities towards the gap funding of ESIA studies.

2. Luapula River Hydropower Project:

- No objection awaited from the Bank for the advancement of the procurement process to the RFP stage.

Regional Transmission Infrastructure Financing Facility (RTIFF)

Engagements with utilities on the RTIFF project pipeline will continue to be prioritized, using the pipeline submitted during the M300 Compact session as the baseline reference. In this regard, the SAPP CC, following input and alignment with the SAPP PAU, will proceed with the circulation of the proposed Memorandum of Understanding/ Letter of Understanding to support structured engagements with member utilities under this workflow.

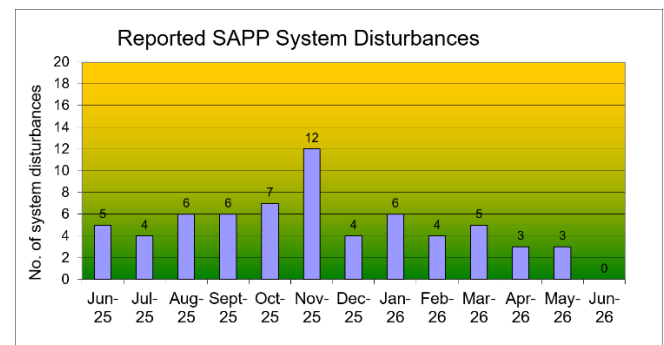
Preparations are therefore underway to coordinate the next phase of utility engagements, including the scheduling of meetings, agreement on venues and development of engagement agendas aimed at firming up the regional project pipeline and strengthening utility participation under the RTIFF framework.

System Operations

Reported SAPP System Disturbances

There were six (6) SAPP system disturbances reported during the quarter. Two of them were due to trips of the bus-coupler at Cahora Bassa power station and two of them due to generator trips in South Africa. The remaining two were due to interconnector and transformer trips between Zambia and DRC.

Refer to figure below for an outlook of reported SAPP system disturbances in the last twelve months.



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Power Supply – Demand Situation

The table below shows the power supply and demand situation. Also refer to the notes of the table.

Table 1: SAPP power supply situation

Country, Utility	Available (MW), during time of peak	Firm Imports ^{2,4}	Potential Peak Demand (MW) ¹	Load Shed (MW) (Estimated)
South Africa, NTCSA	31128	-	28865	-
Botswana, BPC	475	50	664	-
Eswatini, EEC	60	204	212	-
Mozambique, EDM and HCB ^{2,3}	2246	-	1140	-
Namibia, NamPower	490	350	645	-
Zambia, ZESCO, CEC	3162	175	2845	-
Zimbabwe, ZESA	1505	150	1667	-
Lesotho, LEC	104	130	248	-
DR Congo, SNEL ²	1650	50	2115	100

Notes: ¹Potential Peak Demand without load shedding.
²Estimated figures
³EDM load excludes MOZAL, which has been included in NTCSA demand.
⁴Some members also utilise the competitive market to meet peak demand.

SAPP Outages

The table below presents key SAPP outages implemented in the reporting period.

Table 2: Key SAPP outages in the reporting period

DATE	DESCRIPTION
01-30APR26 08:00 – 16:00 Hrs	The 132 kV NTCSA Dwarsberg – BPC Segoditwane no1 132 kV interconnector for tower and disc insulator replacement, daily return.
08-13APR26 08:00 – 16:00 Hrs	The 132 kV NTCSA Normandie – EEC Mahamba interconnector for replacement of poles and cross-arms.
21-24APR26	The 220 kV Aggeneis - Harib line for maintenance, daily return.

08:00 – 16:00 Hrs	
04-07APR26 07:30 – 15:30 Hrs	The 400 kV Aries - Aggeneis line for relocating bird nest and cleaning polluted disc insulators.
01-03MAY26 06:00-18:00 Hrs	The 400 kV Botswana – Zimbabwe tie line for protection system investigation and maintenance, daily return.
16-17 May 2026	The 330 kV Bindura – Dema transmission line in ZESA for protection system upgrade
31 May 2026	The 330 kV Bindura – Dema transmission line in ZESA for protection system upgrade
31 May 2026	The 330 kV Bindura - Songo interconnector at Bindura in ZESA for corrective works on the defective auto-synchronising scheme.
08-12 June 2026	The 400 kV Camden – Normandie out for controlled burning of vegetation.
15-19 June 2026	The 400 kV Arnot - Maputo out for controlled burning of vegetation.
13-15 June 2026	The 400 kV Phokoje - Insukamini Interconnector out to commission protection system upgrade works.
22-26 June 2026	The 400 kV Camden – Edwaleni line out for replacing insulators.

The table below presents key SAPP outages planned in the near future.

Table 3: Key SAPP outages in the near future

DATE	DESCRIPTION
22 July 2026 08:00-17:00 Hrs	The 350 kV Gerus – Zambezi HVDC link out for inspection works on converter transformers at Zambezi in NamPower, Namibia.
29 June 2026 – 13 July 2026	The 132 kV Dwarsberg - Dwaalboom line for bay in NTCSA
06-10 July 2026	The 400 kV Camden - Normandie line out for controlled sugarcane burning.
13 – 14 July 2026	The 132 kV Spitskop - Gaborone south no.2 line for optic fibre repairs.



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08:00 – 16:00 Hrs.	
13-17 July 2026 08:00 – 16:00 Hrs	Arnot - Maputo 400 kv line out for controlled sugarcane burning.

Electricity Trading

Traded Volumes

During the first quarter of the 2026/27 financial year, from April to June 2026, 443.8 GWh were traded. In comparison, 208.1 GWh were traded during the same period of the previous financial year.

Total Traded Volumes (GWh)

Financial Year: Q1 - 2026/27
Period: April 2026 to June 2026

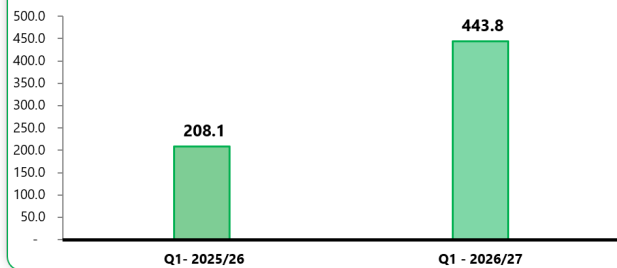


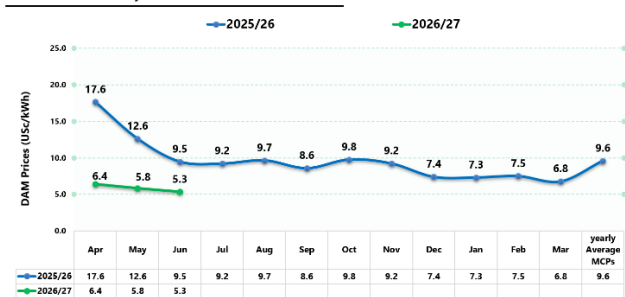
Figure: Total traded volume (GWh)

Market Energy Prices

The DAM Average prices during the first quarter of the 2026/27 financial year were generally lower when compare to the same period of the the previous financial year. The lower prices were mainly driven by the excess offers in the market.

DAM Prices (US\$/kWh)

2026/27 Financial year

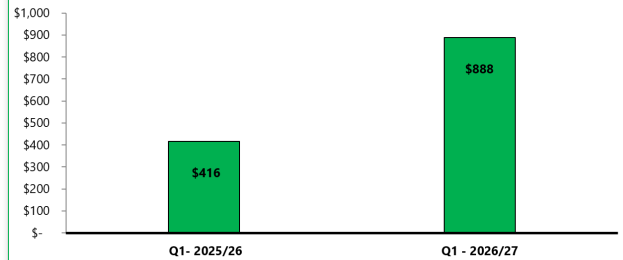


Market Revenues

During the first quarter of the 2026/27 financial year, US\$888 thousand was collected in administration income. This amount represents a 114% increase compared to the income collected in the same period of the previous financial year.

Administration Income (USD-Thousands)

Period: 2026/27 Financial Year- Q1

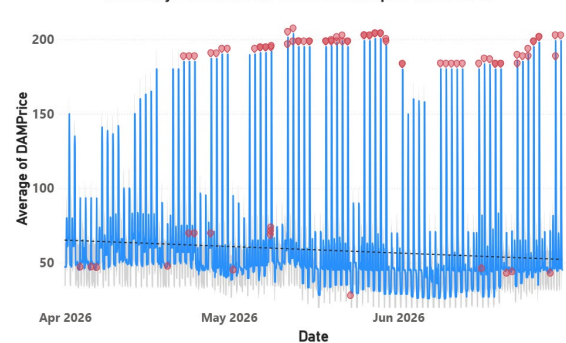


Market Surveillance

Market Price Monitoring

During the quarter, the Market Surveillance Unit investigated several instances of unusual DAM price movements identified through routine market monitoring processes. Detailed assessments of bidding behaviour, market fundamentals, transmission constraints, and supply-demand conditions found no evidence of market manipulation, insider trading, or anti-competitive conduct. The observed price movements were consistent with prevailing market conditions and system fundamentals. Overall, DAM prices remained stable during the reporting period.

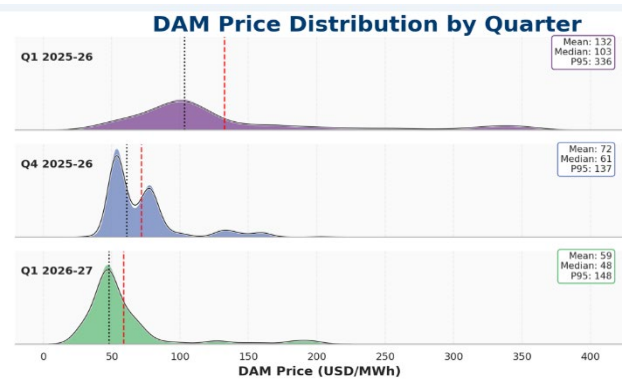
Anomaly Detection for DAM Prices April-June 2026



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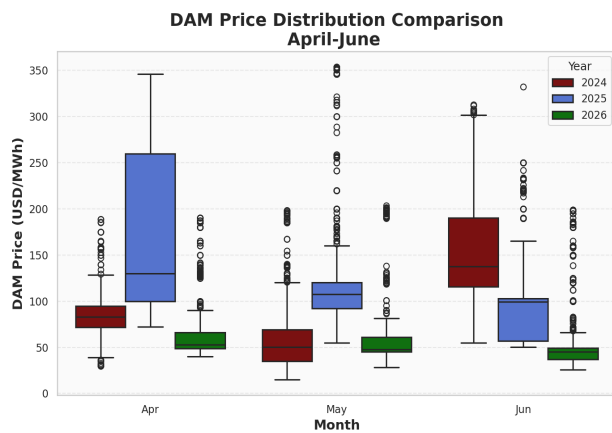


Distribution of average DAM Clearing Prices by Quarter



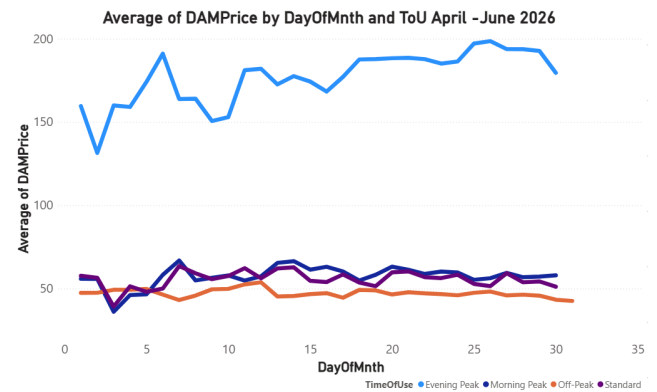
The distribution of DAM clearing prices during Q1 2026–27 was broadly centred around the prevailing market average, with significantly fewer extreme price events compared to previous quarters. This indicates a more stable and predictable market environment, characterised by reduced price volatility and limited scarcity pricing.

Average DAM Clearing Prices for the Period April-June 2026 Monthly Analysis



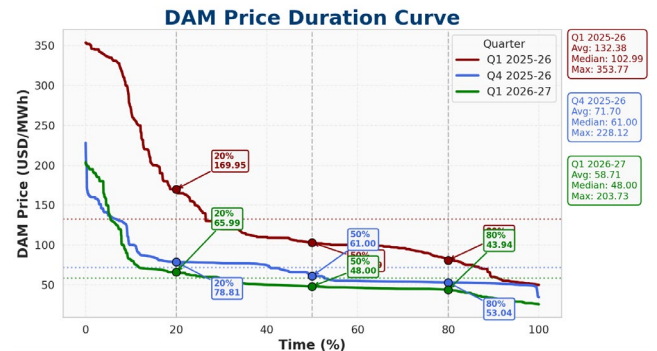
DAM prices varied significantly across the three years for the quarter. In 2025, prices were the highest in April, followed by May and then June. In contrast, 2024 has high prices with greater variability, while 2026 displayed the lowest and most stable prices, with a narrow distribution range compared to the corresponding periods in 2024 and 2025.

Time of Use Analysis



The substantial and sustained spread between Evening Peak prices and the other time bands suggests continued supply-demand tightness during evening demand peaks. As a result, evening peak trading periods remain a key focus area for market surveillance due to the elevated potential for market power exercise and scarcity-driven pricing.

DAM Price Duration Curve



The DAM Price Duration Curve indicates a reduction in both average prices and the frequency of extreme price events compared to previous quarters. This suggests improved market conditions, increased supply availability, and reduced system stress during the reporting period.

Average IDM clearing prices

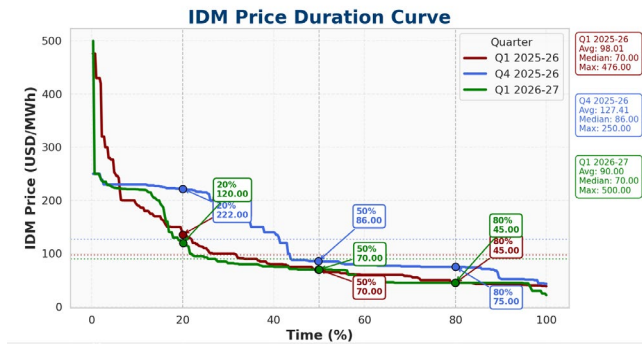
The IDM Price-Duration Curve displays price trends over time, showing that for Q1 2026-27 the prices were tracking those of the previous quarter



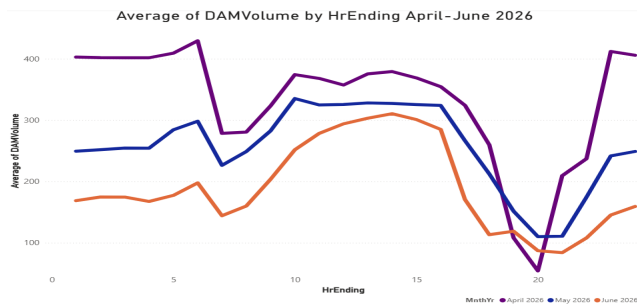
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and lower than those of the same quarter last year.

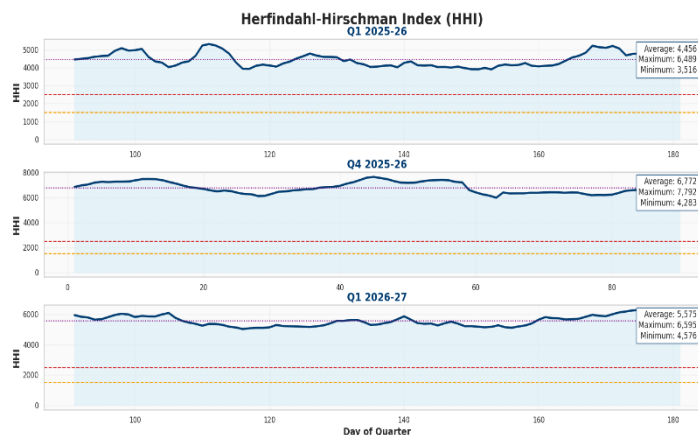


Market Volume Monitoring



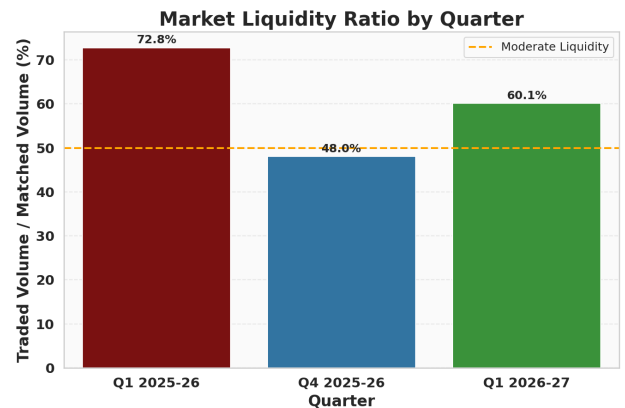
Average DAM traded volumes gradually declined across the quarter. Trading activity was highest during off-peak and standard periods and lowest during evening peak hours. The lower traded volumes during peak periods may reflect tighter supply conditions and warrant continued monitoring due to their potential impact on price formation.

Herfindahl-Hirschman Index



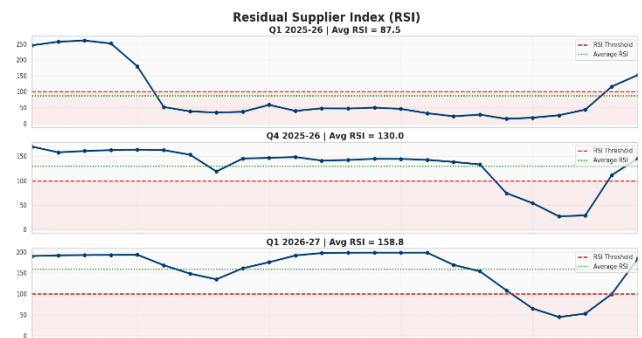
The HHI Index for Q1 2026–27 indicates a market that is highly concentrated on average 5575.

Market liquidity Ratio



The market liquidity ratio remained above the **50% moderate liquidity benchmark** in two of the three quarters under review, indicating generally healthy trading activity. Liquidity was strongest in **Q1 2025–26**, with a ratio of **73%**, suggesting a high proportion of submitted volume was successfully matched. This was followed by a notable decline to **48%** in **Q4 2025–26**, falling marginally below the benchmark and indicating reduced market participation or matching efficiency during the quarter. However, liquidity recovered significantly in **Q1 2026–27** to **60%**, surpassing the moderate liquidity threshold and signaling improved market depth and trading activity. Overall, the latest quarter reflects a rebound in market liquidity, although it remains below the exceptionally strong levels observed in Q1 2025–26.

Residual Supplier Index



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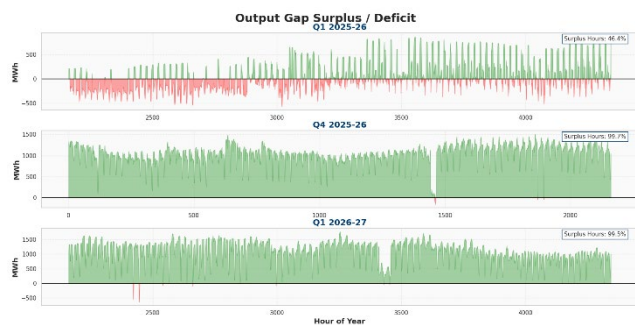


The RSI measures the ability of the market to meet demand without the supply from a specific market participant.

- RSI > 100%: The market can meet demand without the dominant market participant — low market power.
- RSI < 100%: The dominant market participant is pivotal — its supply is necessary to meet demand, indicating high market power.

From the graph there was no dominant market participant with market power during all periods except evening peak hours.

Output Gap (MWhs)



The period Q1 2026-27 had more volume surplus as a continuation from Q4 2025-26.

Transmission Capacity and Outage Monitoring

During the quarter, both planned and forced outages affected regional transmission and generation assets. The Market Surveillance Unit continued to assess the potential impact of these outages on transmission constraints, market prices, and trading opportunities. No significant market distortions attributable to outage events were identified during the reporting period.

MSC Japan Study Tour

The Market Surveillance (MS) Team participated in the SAPP Market Sub-Committee (MSC) study tour to Japan from 25 May to 2 June 2026. The study tour provided valuable insights and learning

opportunities, particularly regarding the functioning of electricity markets and market governance frameworks in Japan, of particular interest were the roles and responsibilities of market surveillance institutions in maintaining market integrity, transparency, and fair competition.

While the institutions visited emphasized the importance of effective market oversight, limited information was shared on specific aspects of surveillance operations, including surveillance procedures, compliance monitoring processes, enforcement mechanisms, sanctions for non-compliance, and historical case studies.

Environmental Corner

Carbon Accounting Training

A five-day Carbon Accounting training was hosted virtually during the period 28 April to 6 May 2026. Ernest and Young facilitated the training courtesy of NIR support. Participants were drawn from ESC and PSC with over 40 participants taking part in this capacity building programme.

Several aspects of carbon accounting were covered during the training programme, key among them include the following:

- Background of carbon accounting and the value it brings to SAPP members
- Key reporting framework and their relationship with global climate change management scientific architecture
- Status of climate change policy in Southern Africa
- Carbon accounting principles, emission sources and conversion factors
- Practical guidance on carbon accounting as well as global warming potential
- Overview of carbon credits registration and climate financing.

Carbon accounting capacity building was followed by a 10-day post training clinic in the month of May where all members had an opportunity to seek individual assistance on



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specific matters relating to this subject in their respective areas of operation.

ESC R-Studio Training

R-Studio make-up training was conducted to members of ESC to cover the gaps which were identified in January 2026. The objective of the training was to equip members with practical skills needed to identify, visualize, and statistically quantify the specific climate threats (Heat and Drought) that the SAPP grid will face by 2035 using local geospatial processing in R. The training was conducted virtually on the 16th of June 2026, facilitated by GFA consulting team courtesy of GIZ support.

SAPP ISO 14001 and 9001 Stage 1 Audit

SAPP Coordination Centre went through stage 1 audit for ISO 9001 and 14001 from 29 to 30 June 2026. The audit sought to assess the suitability, adequacy and effectiveness of the documented system in line with the requirements of Environmental Management Systems and Quality Management Systems Standards, ISO 14001:2015 and ISO 9001: 2015 respectively. The audit was conducted by Standards Association of Zimbabwe (SAZ). SAPP CC was recommended for certification audit subject to fulfilment of identified areas of improvement. It was recommended that the certification audit should be conducted within the next six months.



SAPP ISO IMS Stage 1 Audit Closing Meeting

SAPP Climate Change Strategy Review

SAPP Climate Change Strategy review was finalised in April and is now ready for approval through SAPP governance structures. The current draft took into consideration the nationally determined contributions, energy compacts, policy and legislation, and climate risks of respective member states and the entire region.

Upcoming Events - 2026

DATE	EVENT
08-09 July 2026	SAPP Telecommunications Working Group Meeting, Johannesburg, South Africa
20 - 24 July 2026	Central African Power Pool Visit to SAPP, Harare, Zimbabwe
14-16 July 2026	Mozambique – Malawi Interconnection Readiness Workshop and Site Visit of Matambo Substation, Tete, Mozambique
14-17 July 2026	Joint meeting of SADC Ministers responsible for Water and Energy, Virtual
20 July 2026	Climate Change Task Team Meeting, Virtual
28-30 July 2026	SAPP Protection System Coordination Task Team Workshop Meeting and Site Visits, Cape Town, South Africa
27-31 July 2026	APUA Annual General Meeting, Accra, Ghana
27-31 July 2026	Reservoir Sediment Management Training for Hydropower, Maputo, Mozambique
28-30 July 2026	10th AFSEC General Assembly, Nairobi, Kenya
04 August 2026	ESC Document Review Task Team Meeting, Virtual
04-05 August 2026	SAPP Crime Prevention Working Group Meeting, Johannesburg, South Africa
05-06 August 2026	Ifra for Africa Forum, Dar es Salaam, Tanzania
06-07 August 2026	SAPP Power Quality Working Group Meeting, Johannesburg, South Africa
17-18 August 2026	SAPP FWG meeting, Virtual
23 – 28 August 2026	CIGRE Paris Session, Paris, France



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23-28 Aug 2026	SAPP-JICA Technical Cooperation Programme JCC meeting, Harare, Zimbabwe
01 – 03 September 2026	Middle East Energy 2026, Dubai, UAE
08 – 11 September 2026	67 th SAPP Meetings, Zanzibar, Tanzania
17 September 2026	SADC Energy Thematic Group meeting, Gaborone, Botswana
21-25 September 2026	IEEE /PES Power Africa Conference, Nairobi, Kenya
07-09 October 2026	Energy For Africa Forum (EFA) conference, Lusaka, Zambia
12–16 October 2026	Africa Energy Week (AEW), Cape Town, South Africa
21-22 October 2026	SAPP Markets Study marketing sounding workshop, Johannesburg, South Africa
21-22 October 2026	SAPP Operating Guidelines Review Workshop Meeting, Venue TBA
Oct / Nov 2026	EAPP – SAPP Coordination Committee Meeting, TBA
4 November 2026	61 st SAPP Executive Committee Meeting, Eswatini
4-5 November 2026	SAPP Protection System Coordination Task Team Workshop Meeting and Site Visits, Venue TBA
18-19 November 2026	23 rd SAPP Energy Traders and System Controllers Forum, Malawi
9 to 20 November 2026	UNFCCC COP 31, Turkey



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